

**DOCUMENTO DE TRANSACCIONES DE ENERGIA REGIONAL - LOCAL**

**II RELIQUIDACION OFICIAL ABRIL 2008**

**Mercado Eléctrico Regional - NICARAGUA**

Fecha: Viernes, 22 de Agosto de 2008

AGENTE	CREDITO - DEBITO															
	ENERGIA DE OPORTUNIDAD		TRANSMISION POR CONTRATOS		US\$ POR DESVIO DE CONTROL		EMERGENCIA		DESVIO POR FALLA		CARGO SERVICIO OPERACION SIST. EOR		CARGO VARIABLE DE TRANSMISION	PEAJE	CARGO POR ENLACE	TOTAL
	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	US\$	RECIBIDO	US\$	US\$
GECSA					129.83	\$22,026.59							\$1,365.01			\$23,391.61
GEOSA					395.89	\$66,794.17							\$5,199.06			\$71,993.22
HIDROGESA													\$5,522.74			\$5,522.74
EEC-20	-5.50	-\$925.54	-31.50	-\$54.59	18.77	\$2,962.52			-0.13	-\$21.31	-37.00	-\$65.05	\$1,513.80			\$3,409.84
MONTE ROSA					-1.18	-\$125.75							\$2,515.34			\$2,389.59
GENERADORA SN. RAFAEL					6.88	\$1,209.89							\$199.08			\$1,408.97
DISSUR	-232.00	-\$36,728.89	-3,725.07	-\$27,830.4	-123.72	-\$35,879.37			-37.14	-\$11,101.78	-3,987.30	-\$7,009.67	\$28,955.98			-\$89,594.16
DISNORTE	-232.00	-\$36,728.89	-1,729.78	-\$11,237.0	-157.86	-\$46,211.65			-46.13	-\$14,137.42	-2,000.21	-\$3,516.37	\$30,658.14			-\$81,173.18
BLUEFIELDS					3.87	\$653.01							\$289.40			\$942.42
ENACAL													\$590.69			\$590.69
CCN					-0.44	-\$131.61			-0.08	-\$23.22	-0.03	-\$0.06	\$153.77			-\$1.12
ENSA					-0.00	-\$0.13							\$65.27			\$65.14
PENSA					-0.02	-\$4.39			-0.06	-\$10.6	-0.06	-\$0.10	\$729.59			\$714.48
AGRICORP						-\$0.01							\$64.38			\$64.37
ENATREL														\$23,734.30	-\$1,145.0	\$22,589.30
<b>TOTAL</b>	<b>-469.50</b>	<b>-\$74,383.32</b>	<b>-5,486.36</b>	<b>-\$39,122.01</b>	<b>272.03</b>	<b>\$11,293.28</b>	<b>0.00</b>	<b>\$0.00</b>	<b>-83.54</b>	<b>-\$25,294.34</b>	<b>-6,024.61</b>	<b>-\$10,591.26</b>	<b>\$77,822.25</b>	<b>\$23,734.30</b>	<b>-\$1,145.00</b>	<b>-\$37,686.10</b>

Ing. Antonio Carballo  
GERENTE CNDC(a.i.) / ENATREL