



DOCUMENTO DE TRANSACCIONES DE ENERGIA REGIONAL - LOCAL

I RELIQUIDACION OFICIAL ENERO 2008

Mercado Eléctrico Regional - NICARAGUA

Fecha: Lunes, 24 de Marzo de 2008

AGENTE	CREDITO - DEBITO															
	ENERGIA DE OPORTUNIDAD		TRANSMISION POR CONTRATOS		US\$ POR DESVIO DE CONTROL		EMERGENCIA		DESVIO POR FALLA		CARGO SERVICIO OPERACION SIST. EOR		CARGO VARIABLE DE TRANSMISION	PEAJE	CARGO POR ENLACE	TOTAL
	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	US\$	RECIBIDO	US\$	US\$
GECSA					3.92	\$782.49	1.59	\$238.85	0.34	\$60.52	-0.62	-\$1.09	\$21.27			\$1,102.03
GEOSA					232.56	\$26,626.78	3.77	\$566.65	33.86	\$2,883.63	-81.14	-\$142.65	\$358.01			\$30,292.43
HIDROGESA					-0.02	-\$0.88			-0.00	-\$0.04	-0.02	-\$0.04	\$339.97			\$339.01
EEC-20	-30.05	-\$5,096.04			-7.59	-\$833.11	0.07	\$10.87	0.12	\$10.51	-31.48	-\$55.34	\$39.36			-\$5,923.74
MONTE ROSA					-0.75	-\$77.49							\$221.33			\$143.84
GENERADORA SN. RAFAEL					0.33	\$58.79	0.01	\$2.21	-0.00	-\$0.45	-0.02	-\$0.04	\$11.73			\$72.23
DISSUR	-212.26	-\$36,558.13	-97.50	-\$198.6	-115.15	-\$13,224.35	-3.27	-\$395.09	-5.33	-\$817.41	-409.02	-\$719.05	\$1,783.42			-\$50,129.20
DISNORTE	-212.26	-\$36,558.13	-97.50	-\$198.6	-159.77	-\$18,182.00	-4.20	-\$503.67	-7.38	-\$1,136.43	-438.70	-\$771.23	\$1,896.12			-\$55,453.91
BLUEFIELDS					3.23	\$357.43	0.02	\$3.58	0.65	\$55.21	-1.51	-\$2.65	\$17.91			\$431.49
ENACAL					-8.94	-\$875.06			-0.03	-\$1.36	-0.77	-\$1.35	\$37.54			-\$840.23
CCN					-0.14	-\$18.92	-0.00	-\$0.19	-0.02	-\$3.15	-0.03	-\$0.06	\$9.56			-\$12.75
ENSA					-0.00	-\$0.07							\$4.33			\$4.26
PENSA													\$51.62			\$51.62
AGRICORP					-0.00	-\$0.28			-0.00	-\$0.0	-0.00	-\$0.00	\$5.62			\$5.32
ENATREL														\$6,704.78	-\$1,145.0	\$5,559.78
TOTAL	-454.57	-\$78,212.30	-195.00	-\$397.14	-52.32	-\$5,386.68	-2.00	-\$76.80	22.20	\$1,051.02	-963.32	-\$1,693.51	\$4,797.80	\$6,704.78	-\$1,145.00	-\$74,357.82

Ing. Rodolfo López
GERENTE CNDC / ENATREL

