

DOCUMENTO DE TRANSACCIONES DE ENERGIA REGIONAL - LOCAL

I RELIQUIDACION OFICIAL MARZO 2010

Mercado Eléctrico Regional - NICARAGUA

Fecha: Lunes, 24 de Mayo de 2010

AGENTE	CREDITO - DEBITO																	
	ENERGIA DE OPORTUNIDAD		TRANSMISION POR CONTRATOS		US\$ POR DESVIO DE CONTROL		EMERGENCIA		DESVIO POR FALLA		CARGO SERVICIO OPERACION SISTEMA -EOR FEBRERO 2010	CARGO POR REGULACION DEL MER -CRIE FEBRERO 2010	CARGO VARIABLE DE TRANSMISION	PEAJE	INTERESES	CARGO POR ENLACE	TOTAL	
	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	US\$	US\$	US\$	RECIBIDO	US\$	US\$	US\$	
GECSA					1,194.90	\$124,935.56			14.32	\$1,709.18	-\$12.27	-\$10.29	\$1,241.56				\$127,863.74	
GEOSA					-0.14	-\$15.27			-0.01	-\$0.97	-\$8.69	-\$7.28	\$41.40				\$9.19	
HIDROGESA					-0.85	-\$98.18			-0.04	-\$2.96	-\$4.68	-\$3.92	\$447.61				\$337.88	
EEC-20					29.17	\$1,988.54			-2.88	-\$387.49			\$134.18				\$1,735.23	
MONTE ROSA					-0.02	-\$3.73			-0.28	-\$63.69	-\$0.59	-\$0.50	\$0.36				-\$68.15	
GENERADORA SN. RAFAEL					22.38	\$2,296.55			0.21	\$17.13	-\$0.93	-\$0.78	\$48.83				\$2,360.80	
DISSUR					-117.29	-\$13,673.29			-18.25	-\$2,991.49	-\$6,459.52	-\$5,416.59	\$21,194.03				-\$7,346.86	
DISNORTE					-161.09	-\$18,788.52			-18.41	-\$2,897.83	-\$6,300.18	-\$5,282.97	\$21,460.51				-\$11,809.00	
BLUEFIELDS					24.34	\$2,282.41			-0.77	-\$115.42	-\$115.05	-\$96.47	\$375.38				\$2,330.84	
TRITON											-\$144.32	-\$121.01					-\$265.33	
ENACAL					-18.51	-\$2,138.62			-0.14	-\$1.75	-\$229.98	-\$192.84	\$381.49				-\$2,181.70	
CEMEX											-\$113.55	-\$95.22					-\$208.77	
CHDN											-\$32.23	-\$27.03					-\$59.27	
HOLCIM											-\$49.13	-\$41.19					-\$90.32	
PLASTINIC											-\$12.88	-\$10.80					-\$23.67	
CCN					-2.39	-\$257.04			-0.09	-\$18.55	-\$53.29	-\$44.69	\$97.04				-\$276.53	
ENSA					-0.01	-\$1.19					-\$20.40	-\$17.11	\$36.75				-\$1.95	
PENSA					-0.00	-\$0.49					-\$0.04	-\$0.03	\$0.17				-\$0.39	
AGRICORP					-0.05	-\$7.29			-0.01	-\$0.42	-\$25.75	-\$21.60	\$49.16				-\$5.90	
INDEX					-0.03	-\$3.293					-\$22.21	-\$18.63	\$31.986				-\$12.15	
ENEL-MULUKUKU											-\$8.92	-\$7.48	\$47.94				\$31.54	
ENEL-SIUNA					-1.47	-\$144.64			-0.24	-\$41.26	-\$27.85	-\$23.36	\$97.91				-\$139.20	
ALBANISA					259.50	\$28,708.15			4.68	\$448.53	-\$2.83	-\$2.37	\$661.47				\$29,812.94	
AMAYO					-0.23	-\$23.51			-0.02	-\$1.52	-\$0.55	-\$0.46	\$1.19				-\$24.85	
AMAYO FASE II					-0.01	-\$0.54							\$0.05				-\$0.50	
ENATREL														\$4,411.22	\$466.82	-\$1,145.00	\$3,733.04	
TOTAL	0.00	\$0.00	0.00	\$0.00	1,228.17	\$125,055.59	0.00	\$0.00	-21.92	-\$4,348.51	-\$13,645.84	-\$11,442.63	\$46,349.02	\$4,411.22	\$466.82	-\$1,145.00	\$145,700.67	

Ing. Rodolfo López G.  
 GERENTE CNDC / ENATREL