

DOCUMENTO DE TRANSACCIONES DE ENERGIA REGIONAL - LOCAL

I RELIQUIDACION OFICIAL FEBRERO 2011

Mercado Eléctrico Regional - NICARAGUA

Fecha: Lunes, 25 de Abril de 2011

AGENTE	CREDITO - DEBITO																		
	ENERGIA DE OPORTUNIDAD		TRANSMISION POR CONTRATOS		US\$ POR DESVIO DE CONTROL		EMERGENCIA		DESVIO POR FALLA		CARGO SERVICIO OPERACION SISTEMA -EOR ENERO 2011	CARGO POR REGULACION DEL MER -CRIE ENERO 2011	CARGO VARIABLE DE TRANSMISION	PEAJE		INTERESES	CARGO POR ENLACE	TOTAL	
	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	US\$	US\$	US\$	US\$	RECIBIDO	HONDURAS	US\$	US\$	US\$
1	GECSA					518.78	\$29,281.29			397.96	\$21,421.11	-\$16.27	-\$31.67	\$901.76					\$51,556.23
2	GEOSA					-0.19	-\$13.82			-0.00	-\$0.49	-\$12.05	-\$23.47	\$36.26					-\$13.57
3	HIDROGESA											-\$1.69	-\$3.28	\$2,259.99					\$2,255.02
4	EEC-20					-24.43	-\$1,318.91			0.63	\$265.91			\$129.20					-\$923.80
5	MONTE ROSA					-2.47	-\$129.00					-\$0.11	-\$0.22	\$2.62					-\$126.71
6	GENERADORA SN. RAFAEL					0.05	-\$18.83			-0.02	-\$0.69	-\$0.58	-\$1.12	\$2.35					-\$18.87
7	DISSUR					-163.68	-\$8,822.25			-4.80	-\$806.12	-\$5,927.57	-\$11,539.42	\$16,926.83					-\$10,168.53
8	DISNORTE					-160.54	-\$8,480.34			-4.90	-\$669.16	-\$5,689.72	-\$11,076.39	\$17,079.68					-\$8,835.93
9	BLUEFIELDS					-0.93	-\$70.54					-\$101.73	-\$198.04	\$295.07					-\$75.25
10	TRITON											-\$144.84	-\$281.96						-\$426.80
11	ENACAL											-\$199.20	-\$387.80	\$276.80					-\$310.20
12	CEMEX											-\$116.91	-\$227.59						-\$344.50
13	CHDN					-1.90	-\$150.52			-0.08	\$0.00	-\$25.32	-\$49.28	\$37.46					-\$187.67
14	HOLCIM											-\$53.48	-\$104.11						-\$157.59
15	PLASTINIC											-\$4.73	-\$9.20						-\$13.93
16	CCN					-2.28	-\$235.24			-0.34	\$0.00	-\$42.99	-\$83.70	\$67.04					-\$294.90
17	ENSA					-2.78	-\$194.78			-0.35	-\$0.09	-\$21.55	-\$41.95	\$33.88					-\$224.49
18	PENSA					-0.03	-\$0.41					-\$0.01	-\$0.02	\$0.03					-\$0.41
19	AGRICORP					-2.62	-\$170.21			-0.26	-\$0.17	-\$27.75	-\$54.03	\$42.33					-\$209.82
20	INDEX					-2.12	-\$129.596			-0.29	\$0.00	-\$14.77	-\$28.76	\$26.032					-\$147.09
21	ENEL-MULUKUKU					-0.09	-\$6.01					-\$12.34	-\$24.03	\$35.94					-\$6.44
22	ENEL-SIUNA					-2.63	-\$173.90			-0.17	-\$9.06	-\$41.65	-\$81.09	\$114.80					-\$190.90
23	ALBANISA					-6.86	-\$532.30			9.57	\$244.38	-\$19.72	-\$38.39	\$42.43					-\$303.60
24	AMAYO					-0.03	-\$0.21					-\$0.27	-\$0.53	\$0.13					-\$0.88
25	AMAYO FASE II					-0.02	-\$0.13					-\$0.24	-\$0.47	\$0.11					-\$0.73
26	ENATREL														\$4,246.03	-\$440.00	\$481.23	-\$1,145.00	\$3,142.26
	TOTAL	0.00	\$0.00	0.00	\$0.00	145.23	\$8,834.27	0.00	\$0.00	396.98	\$20,445.62	-\$12,475.49	-\$24,286.52	\$38,310.75	\$4,246.03	-\$440.00	\$481.23	-\$1,145.00	\$33,970.90

Ing. Rodolfo López
GERENTE CNDC / ENATREL

