

DOCUMENTO DE TRANSACCIONES DE ENERGIA REGIONAL - LOCAL
I RELIQUIDACION OFICIAL ENERO 2012
 Mercado Eléctrico Regional - NICARAGUA
LIQUIDACION DE LAS TRANSACCIONES DE ENERGIA Y CARGOS CRIE Y EOR

AGENTE	CREDITO - DEBITO																			TOTAL A LIQUIDAR DTER ENERO 2012
	DETALLE DE LIQUIDACION DE TRANSACCIONES DE ENERGIA															CARGOS A RECOLECTAR				
	ENERGIA DE OPORTUNIDAD		TRANSMISION POR CONTRATOS		US\$ POR DESVIO DE CONTROL		EMERGENCIA		DESVIO POR FALLA		CARGO VARIABLE DE TRANSMISION	PEAJE		INTERESES	TOTAL A LIQ. TRANS. DE ENERGIA	CARGO-CRIE DICIEMBRE 2011	CARGO-EOR DICIEMBRE 2011	CARGO POR ENLACE		
MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	US\$	RECIBIDO	HONDURAS	US\$	US\$	US\$	US\$	US\$	US\$		
ENEL PLB+PMG					14.80	-\$2,812.75			-3.36	-\$2,843.68	\$114.22				-\$5,542.20	-\$24.10	-\$12.38		-\$5,578.69	
GEOSA					-0.38	-\$77.84			-0.02	-\$29.38	\$75.03				-\$32.19	-\$15.83	-\$8.13		-\$56.15	
ENEL PCA+PCF					-0.06	-\$2.89			-0.22	-\$9.92	\$5,431.64				\$5,418.83	-\$2.21	-\$1.13		\$5,415.48	
EEC-20			-1,002.00	-\$1,141.30	44.94	\$1,541.31			3.04	-\$166.62	\$385.41				\$618.80				\$618.80	
MONTE ROSA					-0.34	-\$95.43					\$2.60				-\$92.83	-\$4.52	-\$2.32		-\$99.67	
GENERADORA SN. RAFAEL					-0.72	-\$147.54			-0.11	-\$107.33	\$2.28				-\$252.59	-\$1.00	-\$0.51		-\$254.11	
DISSUR					378.16	\$21,830.82			26.28	\$2,229.01	\$51,224.16				\$75,283.98	-\$11,788.45	-\$6,055.48		\$57,440.05	
DISNORTE					391.65	\$20,298.40			33.91	\$2,326.84	\$51,217.45				\$73,842.69	-\$11,087.72	-\$5,695.53		\$57,059.44	
BLUEFIELDS					-1.08	-\$60.59			-4.81	-\$227.50	\$935.00				\$646.91	-\$189.06	-\$97.12		\$360.73	
TRITON																-\$262.54	-\$134.86		-\$397.40	
ENACAL						-\$4.52			-0.61	-\$27.74	\$1,037.14				\$1,004.87	-\$453.83	-\$233.12		\$317.92	
CEMEX																-\$243.60	-\$125.13		-\$368.73	
CHDN																-\$52.99	-\$27.22		-\$80.21	
HOLCIM																-\$94.64	-\$48.62		-\$143.26	
PLASTINIC																				
CCN					-19.05	-\$5,012.14			-6.70	-\$5,997.39	\$201.85				-\$10,807.69	-\$108.97	-\$55.98		-\$10,972.64	
ENSA					-30.45	-\$5,466.09			-5.17	-\$2,490.10	\$110.24				-\$7,845.95	-\$60.13	-\$30.89		-\$7,936.97	
PENSA					-5.63	-\$1,119.60			-0.76	-\$1,688.76	\$18.35				-\$2,790.01	-\$7.16	-\$3.68		-\$2,800.85	
AGRICORP					-14.33	-\$3,275.64			-5.14	-\$2,638.95	\$125.48				-\$5,789.11	-\$53.97	-\$27.72		-\$5,870.81	
INDEX NIC. S.A.					-21.99	-\$3,699.77			-3.00	-\$1,177.67	\$75.02				-\$4,802.42	-\$26.76	-\$13.75		-\$4,842.93	
ENEL-MULUKUKU					-1.99	-\$356.89			-0.79	-\$199.42	\$116.60				-\$439.71	-\$28.39	-\$14.58		-\$482.69	
ENEL-SIUNA					-0.18	-\$14.15			-2.12	-\$96.45	\$573.07				\$462.46	-\$105.42	-\$54.15		\$302.89	
ALBANISA					-29.60	-\$6,681.70			-4.08	-\$3,675.17	\$114.29				-\$10,242.58	-\$41.34	-\$21.24		-\$10,305.16	
AMAYO					-0.09	-\$0.83			-0.38	-\$164.73	\$0.23				-\$165.33	-\$0.18	-\$0.09		-\$165.60	
AMAYO FASE II					-0.11	-\$2.33			-0.36	-\$156.75	\$0.28				-\$158.80	-\$0.12	-\$0.06		-\$158.98	
EAAI					-39.46	-\$9,061.95			-5.41	-\$5,865.28	\$127.26				-\$14,799.97	-\$55.02	-\$28.26		-\$14,883.25	
ENATREL												\$2,488.49		\$318.02	\$2,806.51				-\$1,145.00	\$1,661.51
EPR																				
TOTAL	0.00	\$0.00	-1,002.00	-\$1,141.30	664.09	\$5,777.89	0.00	\$0.00	20.19	-\$23,007.01	\$111,887.57	\$2,488.49	\$0.00	\$318.02	\$96,323.66	-\$24,707.95	-\$12,691.96	-\$1,145.00	\$57,778.75	

Fecha: miércoles, 21 de marzo de 2012

DETALLE DE LIQUIDACION	
TOTAL A LIQUIDAR POR TRANSACCIONES ENERGIA	\$96,323.66
TOTAL A LIQUIDAR POR CARGOS EOR, CRIE Y ENLACE	-\$38,544.91
I RELIQUIDACION OFICIAL ENERO 2012	\$57,778.75

Ing. Rodolfo López
 GERENTE CNDC / ENATREL

I RELIQUIDACION OFICIAL ENERO 2012
Mercado Eléctrico Regional - NICARAGUA
CARGOS DE LOS AGENTES NACIONALES PARA LA REMUNERACION DE LA LINEA SIEPAC

AGENTE	CARGOS EPR-LINEA SIEPAC				CARGOS TOTALES POR AGENTES EPR LINEA SIEPAC
	ENERGIA CONSUMIDA DICIEMBRE 2011	C. C. LINEA SIEPAC DICIEMBRE 2011	INTERESES POR MORA C. C. AL 29 ENERO 2012	PEAJE OPERATIVO O EPR	
	MWh	US\$	US\$	US\$	
ENEL PLB+PMG	277.55	-\$626.25	-\$6.65		-\$632.90
GEOSA	182.31	-\$411.34	-\$1.04		-\$412.38
ENEL PCA+PCF	25.42	-\$57.35	-\$0.56		-\$57.91
EEC-20					
MONTE ROSA	52.04	-\$117.42	-\$5.37		-\$122.79
GENERADORA SN. RAFAEL	11.50	-\$25.95	-\$0.71		-\$26.66
DISSUR	135,754.10	-\$306,306.47	-\$1,484.11		-\$307,790.58
DISNORTE	127,684.54	-\$288,098.85	-\$1,353.36		-\$289,452.21
BLUEFIELDS	2,177.20	-\$4,912.50	-\$82.19		-\$4,994.69
TRITON	3,023.40	-\$6,821.79	-\$42.43		-\$6,864.22
ENACAL	5,226.19	-\$11,792.02	-\$156.67		-\$11,948.69
CEMEX	2,805.27	-\$6,329.62	-\$45.25		-\$6,374.87
CHDN	610.26	-\$1,376.95	-\$21.49		-\$1,398.44
HOLCIM	1,089.87	-\$2,459.10	-\$18.49		-\$2,477.59
PLASTINIC			-\$2.39		-\$2.39
CCN	1,254.90	-\$2,831.48	-\$11.01		-\$2,842.49
ENSA	692.45	-\$1,562.41	-\$7.83		-\$1,570.24
PENSA	82.47	-\$186.08	-\$0.07		-\$186.15
AGRICORP	621.46	-\$1,402.23	-\$8.29		-\$1,410.52
INDEX NIC. S.A.	308.19	-\$695.37	-\$3.97		-\$699.34
ENEL-MULUKUKU	326.96	-\$737.72	-\$10.77		-\$748.49
ENEL-SIUNA	1,213.97	-\$2,739.12	-\$40.70		-\$2,779.82
ALBANISA	476.11	-\$1,074.25	-\$6.18		-\$1,080.43
AMAYO	2.12	-\$4.77	-\$1.35		-\$6.12
AMAYO FASE II	1.41	-\$3.19	-\$1.04		-\$4.23
EAAI	633.56	-\$1,429.53	-\$6.69		-\$1,436.22
ENATREL					
EPR				\$511.44	\$511.44
TOTAL	284,533.25	-\$642,001.76	-\$3,318.60	\$511.44	-\$644,808.92

DETALLE DE CARGOS EPR- LINEA SIEPAC

miércoles, 21 de marzo de 2012

CARGO COMPLEMENTARIO LINEA SIEPAC DICIEMBRE 2011	-\$642,001.76
INTERESES POR MORA C. C. AL 29 ENERO 2012	-\$3,318.60
TOTAL A LIQUIDAR POR CARGO COMPLEMENTARIO	-\$645,320.36
PEAJE OPERATIVO EPR	\$511.44

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