

DOCUMENTO DE TRANSACCIONES DE ENERGIA REGIONAL - LOCAL
I RELIQUIDACION OFICIAL AGOSTO 2012
Mercado Eléctrico Regional - NICARAGUA
LIQUIDACION DE LAS TRANSACCIONES DE ENERGIA Y CARGOS CRIE Y EOR

AGENTE	CREDITO - DEBITO																			TOTAL A LIQUIDAR DTER AGOSTO 2012
	DETALLE DE LIQUIDACION DE TRANSACCIONES DE ENERGIA													CARGOS A RECOLECTAR						
	ENERGIA DE OPORTUNIDAD		TRANSMISION POR CONTRATOS		US\$ POR DESVIO DE CONTROL		EMERGENCIA		DESVIO POR FALLA		CARGO VARIABLE DE TRANSMISION	PEAJE		INTERESES	TOTAL A LIQ. TRANS. DE ENERGIA	CARGO-CRIE JULIO 2012	CARGO-EOR JULIO 2012	CARGO POR ENLACE		
MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	US\$	RECIBIDO	HONDURAS	US\$	US\$	US\$	US\$	US\$			
ENEL PLB+PMG					376.83	\$61,107.31	2.71	\$535.83	54.47	\$8,504.18	\$111.94				\$70,259.27	-\$12.04	-\$9.95		\$70,237.28	
GEOSA					-0.42	-\$66.05	-0.01	-\$1.44	-0.08	-\$10.50	\$10.56				-\$67.43	-\$13.90	-\$11.49		-\$92.82	
ENEL PCA+PCF											\$1,282.71				\$1,282.71	-\$0.73	-\$0.60		\$1,281.38	
EEC-20			-150.00	-\$398.55	-0.22	-\$86.80	0.40	\$78.61	-1.28	\$285.57	\$33.30				-\$87.88				-\$87.88	
MONTE ROSA					-42.96	-\$6,863.96	-0.76	-\$169.05	-8.46	-\$961.82	\$16.26				-\$7,978.57	-\$23.64	-\$19.53		-\$8,021.74	
GENERADORA SN. RAFAEL					12.59	\$2,360.78	-0.04	-\$9.57	0.43	\$111.58	\$9.65				\$2,472.44	-\$0.96	-\$0.80		\$2,470.68	
DISSUR					-51.23	-\$9,401.43	-4.06	-\$911.06	-16.51	-\$3,081.98	\$7,593.47				-\$5,801.00	-\$10,792.96	-\$8,919.08		-\$25,513.04	
DISNORTE					-63.16	-\$11,470.30	-4.09	-\$933.98	-18.71	-\$3,533.27	\$7,534.12				-\$8,403.44	-\$10,240.57	-\$8,462.60		-\$27,106.61	
BLUEFIELDS					-9.43	-\$1,535.44	-0.06	-\$14.82	-1.39	-\$82.81	\$144.77				-\$1,488.30	-\$181.30	-\$149.82		-\$1,819.42	
TRITON																-\$223.68	-\$184.84		-\$408.52	
ENACAL											\$133.07				\$133.07	-\$359.94	-\$297.45		-\$524.32	
CEMEX																-\$196.94	-\$162.75		-\$359.69	
CHDN																-\$46.23	-\$38.20		-\$84.43	
HOLCIM																-\$90.29	-\$74.61		-\$164.90	
CCN					-15.03	-\$2,490.04		-\$0.00	-2.56	-\$142.79	\$35.88				-\$2,596.96	-\$91.85	-\$75.90		-\$2,764.71	
ENSA					-48.90	-\$7,822.12	-0.59	-\$122.54	-7.65	-\$805.30	\$18.64				-\$8,731.33	-\$50.13	-\$41.43		-\$8,822.89	
PENSA					-11.53	-\$1,828.49	-0.23	-\$51.62	-1.84	-\$222.43	\$3.89				-\$2,098.65	-\$8.98	-\$7.42		-\$2,115.05	
AGRICORP																-\$48.04	-\$39.70		-\$87.74	
INDEX NIC. S.A.					-29.84	-\$4,903.46	-0.14	-\$14.53	-7.17	-\$536.33	\$12.06				-\$5,442.27	-\$28.85	-\$23.84		-\$5,494.96	
ENEL-MULUKUKU					-4.17	-\$662.40	-0.05	-\$5.11	-0.27	-\$43.65	\$28.26				-\$682.90	-\$35.29	-\$29.17		-\$747.36	
ENEL-SIUNA					-0.03	-\$4.21					\$84.97				\$80.76	-\$74.83	-\$61.84		-\$55.91	
ALBANISA					101.80	\$18,643.53	-1.02	-\$106.71	2.52	\$622.54	\$83.89				\$19,243.25	-\$32.56	-\$26.91		\$19,183.78	
AMAYO					-5.42	-\$835.86	-0.69	-\$69.74	-0.47	-\$56.46	\$1.89				-\$960.16	-\$0.10	-\$0.08		-\$960.34	
AMAYO FASE II					-2.78	-\$424.63	-0.28	-\$28.77	-0.27	-\$28.88	\$0.97				-\$481.30	-\$0.05	-\$0.04		-\$481.39	
EAAI																-\$47.87	-\$39.56		-\$87.43	
ENATREL												\$532.50	-\$117.65	\$272.19	\$687.04			-\$1,145.00	-\$457.96	
EPR																				
PBP					-4.04	-\$615.84	-0.06	-\$5.63	-0.76	-\$74.26	\$1.46				-\$694.28	-\$0.75	-\$0.62		-\$695.65	
TOTAL	0.00	\$0.00	-150.00	-\$398.55	202.05	\$33,100.57	-8.98	-\$1,830.14	-9.99	-\$56.60	\$17,141.75	\$532.50	-\$117.65	\$272.19	\$48,644.07	-\$22,602.48	-\$18,678.23	-\$1,145.00	\$6,218.36	

Fecha: martes, 23 de octubre de 2012

DETALLE DE LIQUIDACION	
TOTAL A LIQUIDAR POR TRANSACCIONES ENERGIA	\$48,644.070
TOTAL A LIQUIDAR POR CARGOS EOR, CRIE Y ENLACE	-\$42,425.71
I RELIQUIDACION OFICIAL AGOSTO 2012	\$6,218.36

DOCUMENTO DE TRANSACCIONES DE ENERGIA REGIONAL - LOCAL

I RELIQUIDACION OFICIAL AGOSTO 2012

Mercado Eléctrico Regional - NICARAGUA

CARGOS DE LOS AGENTES NACIONALES PARA LA REMUNERACION DE LA LINEA SIEPAC

AGENTE	CARGOS EPR-LINEA SIEPAC				CARGOS TOTALES POR AGENTES EPR-LINEA SIEPAC
	ENERGIA CONSUMIDA JULIO 2012	C. C. LINEA SIEPAC JULIO 2012	INTERESES POR MORA C. C. AL 29 Agosto 2012	PEAJE OPERATIVO EPR	
	MWh	US\$	US\$	US\$	
ENEL PLB+PMG	158.30	-171.97	-\$6.67		-\$178.64
GEOSA	182.82	-\$198.61	-\$0.89		-\$199.50
ENEL PCA+PCF	9.57	-\$10.40	-\$0.60		-\$11.00
EEC-20					
MONTE ROSA	310.80	-\$337.63	-\$0.42		-\$338.05
GENERADORA SN. RAFAEL	12.65	-\$13.74	-\$0.57		-\$14.31
DISSUR	141,907.69	-\$154,156.94	-\$521.62		-\$154,678.56
DISNORTE	134,644.82	-\$146,267.15	-\$498.67		-\$146,765.82
BLUEFIELDS	2,383.75	-\$2,589.51	-\$138.57		-\$2,728.08
TRITON	2,940.95	-\$3,194.81	-\$19.81		-\$3,214.62
ENACAL	4,732.53	-\$5,141.04	-\$43.02		-\$5,184.06
CEMEX	2,589.43	-\$2,812.95	-\$20.28		-\$2,833.23
CHDN	607.79	-\$660.25	-\$40.48		-\$700.73
HOLCIM	1,187.10	-\$1,289.57	-\$6.81		-\$1,296.38
PLASTINIC			-\$2.39		-\$2.39
CCN	1,207.64	-\$1,311.88	-\$7.55		-\$1,319.43
ENSA	659.10	-\$715.99	-\$2.74		-\$718.73
PENSA	118.08	-\$128.27	-\$0.39		-\$128.66
AGRICORP	631.63	-\$686.16	-\$3.93		-\$690.09
INDEX NIC. S.A.	379.28	-\$412.02	-\$1.42		-\$413.44
ENEL-MULUKUKU	464.03	-\$504.09	-\$17.56		-\$521.65
ENEL-SIUNA	983.89	-\$1,068.82	-\$69.91		-\$1,138.73
ALBANISA	428.10	-\$465.05	-\$1.40		-\$466.45
AMAYO	1.32	-\$1.43	-\$0.22		-\$1.65
AMAYO FASE II	0.62	-\$0.67	-\$0.12		-\$0.79
EAAI	629.36	-\$683.68	-\$2.16		-\$685.84
ENATREL					
PBP	9.92	-\$10.78			-\$10.78
EPR				\$67.40	
TOTAL	297,181.18	-\$322,833.41	-\$1,408.20	\$67.40	-\$324,241.61

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DETALLE DE CARGOS EPR- LINEA SIEPAC

CARGO COMPLEMENTARIO LINEA SIEPAC MAYO 2012
 INTERESES POR MORA C. C. AL 29 Agosto 2012
 TOTAL A LIQUIDAR POR CARGO COMPLEMENTARIO
 PEAJE OPERATIVO EPR

	-\$322,833.41
	-\$1,408.20
	-\$324,241.61
	\$67.40

Ing. Rodolfo López G.
 GERENTE CNDC / ENATREL