

DOCUMENTO DE TRANSACCIONES DE ENERGIA REGIONAL - LOCAL

LIQUIDACION OFICIAL SEPTIEMBRE 2012

Mercado Eléctrico Regional - NICARAGUA

LIQUIDACION DE LAS TRANSACCIONES DE ENERGIA Y CARGOS CRIE Y EOR

AGENTE	CREDITO - DEBITO																		TOTAL A LIQUIDAR DTER SEPTIEMBRE 2012
	DETALLE DE LIQUIDACION DE TRANSACCIONES DE ENERGIA															CARGOS A RECOLECTAR			
	ENERGIA DE OPORTUNIDAD		TRANSMISION POR CONTRATOS		US\$ POR DESVIO DE CONTROL		EMERGENCIA		DESVIO POR FALLA		CARGO VARIABLE DE TRANSMISION	PEAJE		INTERESES	TOTAL A LIQ. TRANS. DE ENERGIA	CARGO-CRIE AGOSTO 2012	CARGO-EOR AGOSTO 2012	CARGO POR ENLACE	
	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	US\$	RECIBIDO	HONDURAS	US\$	US\$	US\$	US\$	US\$	
ENEL PLB+PMG					487.24	\$74,330.54			20.77	\$3,091.66	\$61.32				\$77,483.52	-\$8.38	-\$6.92		\$77,468.22
GEOSA					-0.32	-\$47.77					\$4.26				-\$43.51	-\$14.23	-\$11.76		-\$69.50
ENEL PCA+PCF					-1.57	-\$212.59					\$233.75				\$21.17	-\$0.61	-\$0.50		\$20.06
EEC-20			-1,425.00	-\$9,331.01	140.22	\$15,733.96			8.66	\$1,474.17	\$33.43				\$7,910.55				\$7,910.55
MONTE ROSA					-33.27	-\$5,007.21					\$6.36				-\$5,000.85	-\$40.57	-\$33.53		-\$5,074.95
GENERADORA SN. RAFAEL					10.02	\$1,649.15			0.57	\$114.76	\$3.28				\$1,767.20	-\$1.59	-\$1.31		\$1,764.30
DISSUR					-32.65	-\$5,295.45			1.83	\$371.22	\$3,380.91				-\$1,563.32	-\$10,980.50	-\$9,074.06		-\$21,617.88
DISNORTE					-52.94	-\$9,725.56					\$3,380.40				-\$6,345.16	-\$10,225.36	-\$8,450.02		-\$25,020.54
BLUEFIELDS					-14.73	-\$2,042.96					\$0.00				-\$1,986.26	-\$192.29	-\$158.91		-\$2,337.46
TRITON																-\$248.00	-\$204.94		-\$452.94
ENACAL					-2.46	-\$315.00					\$56.85				-\$258.14	-\$358.70	-\$296.42		-\$913.26
CEMEX																-\$217.40	-\$179.66		-\$397.06
CHDN																-\$46.10	-\$38.09		-\$84.19
HOLCIM																-\$84.86	-\$70.13		-\$154.99
CCN					-7.71	-\$1,181.66					\$13.79				-\$1,167.87	-\$95.56	-\$78.97		-\$1,342.40
ENSA					-42.55	-\$6,425.48					\$7.86				-\$6,417.61	-\$46.53	-\$38.45		-\$6,502.59
PENSA					-9.33	-\$1,382.19					\$1.70				-\$1,380.50	-\$9.62	-\$7.95		-\$1,398.07
AGRICORP																-\$44.12	-\$36.46		-\$80.58
INDEX NIC. S.A.					-25.02	-\$3,809.23					\$5.09				-\$3,804.14	-\$30.24	-\$24.99		-\$3,859.37
ENEL-MULUKUKU					-8.51	-\$1,198.02					\$10.86				-\$1,187.16	-\$37.93	-\$31.34		-\$1,256.43
ENEL-SIUNA					-12.24	-\$1,676.71					\$32.50				-\$1,644.21	-\$92.51	-\$76.45		-\$1,813.17
ALBANISA					77.86	\$13,171.26			10.23	\$1,092.58	\$30.58				\$14,294.42	-\$25.67	-\$21.21		\$14,247.54
AMAYO					-1.78	-\$261.41					\$0.44				-\$260.97	-\$4.69	-\$3.88		-\$269.54
AMAYO FASE II					-0.94	-\$137.67					\$0.23				-\$137.44	-\$2.41	-\$1.99		-\$141.84
EAAI																-\$48.31	-\$39.92		-\$88.23
ENATREL												\$1,861.58	-\$1,442.40	\$287.22	\$706.40			-\$1,145.00	-\$438.60
EPR																			
PBP					-0.78	-\$104.66					\$0.18				-\$104.48	-\$3.62	-\$2.99		-\$111.09
TOTAL	0.00	\$0.00	-1,425.00	-\$9,331.01	468.53	\$66,061.35	0.00	\$0.00	42.05	\$6,144.40	\$7,300.49	\$1,861.58	-\$1,442.40	\$287.22	\$70,881.64	-\$22,859.80	-\$18,890.85	-\$1,145.00	\$27,985.99

DETALLE DE LIQUIDACION

Fecha: martes, 23 de octubre de 2012

TOTAL A LIQUIDAR POR TRANSACCIONES ENERGIA	\$70,881.64
TOTAL A LIQUIDAR POR CARGOS EOR, CRIE Y ENLACE	-\$42,895.65
AJUSTE APLICADO EN LIQ. AGOSTO 2012 (PEAJE OPERATIVO HONDURAS)	\$84.56
LIQUIDACION OFICIAL SEPTIEMBRE 2012	\$28,070.54

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LIQUIDACION OFICIAL SEPTIEMBRE 2012

Mercado Eléctrico Regional - NICARAGUA

CARGOS DE LOS AGENTES NACIONALES PARA LA REMUNERACION DE LA LINEA SIEPAC

AGENTE	CARGOS EPR-LINEA SIEPAC				CARGOS TOTALES POR AGENTES EPR-LINEA SIEPAC US\$
	ENERGIA CONSUMIDA AGOSTO 2012 MWh	C. C. LINEA SIEPAC AGOSTO 2012 US\$	INTERESES POR MORA C. C. AL 29 Septiembre 2012 US\$	PEAJE OPERATIVO EPR US\$	
ENEL PLB+PMG	110.50	-120.09	-7.34		-127.43
GEOSA	187.64	-203.93			-203.93
ENEL PCA+PCF	8.04	-8.74	-0.61		-9.35
EEC-20					
MONTE ROSA	535.03	-581.47	-0.53		-582.00
GENERADORA SN. RAFAEL	20.94	-22.76	-0.61		-23.37
DISSUR	144,809.99	-157,378.35	-508.27		-157,886.62
DISNORTE	134,851.24	-146,555.26	-487.27		-147,042.53
BLUEFIELDS	2,535.95	-2,756.05	-145.62		-2,901.67
TRITON	3,270.59	-3,554.45	-20.02		-3,574.47
ENACAL	4,730.51	-5,141.08	-41.27		-5,182.35
CEMEX	2,867.11	-3,115.95	-20.17		-3,136.12
CHDN	607.91	-660.68	-42.68		-703.36
HOLCIM	1,119.15	-1,216.29	-10.60		-1,226.89
PLASTINIC			-2.39		-2.39
CCN	1,260.25	-1,369.63	-0.25		-1,369.88
ENSA	613.59	-666.85	-2.63		-669.48
PENSA	126.87	-137.88	-0.39		-138.27
AGRICORP	581.84	-632.34	-2.03		-634.37
INDEX NIC. S.A.	398.80	-433.42			-433.42
ENEL-MULUKUKU	500.19	-543.60	-19.23		-562.83
ENEL-SIUNA	1,220.08	-1,325.97	-72.86		-1,398.83
ALBANISA	338.56	-367.94	-1.42		-369.36
AMAYO	61.90	-67.27	-0.24		-67.51
AMAYO FASE II	31.76	-34.52	-0.12		-34.64
EAAI	637.14	-692.44	-0.30		-692.74
ENATREL					
PBP	47.78	-51.93			-51.93
EPR				\$362.86	
TOTAL	301,473.37	-\$327,638.89	-\$1,386.85	\$362.86	-\$329,025.74

Fecha: martes, 23 de octubre de 2012

DETALLE DE CARGOS EPR- LINEA SIEPAC

CARGO COMPLEMENTARIO LINEA SIEPAC AGOSTO 2012
 INTERESES POR MORA C. C. AL 29 Septiembre 2012
 TOTAL A LIQUIDAR POR CARGO COMPLEMENTARIO
 PEAJE OPERATIVO EPR

	-\$327,638.89
	-\$1,386.85
	-\$329,025.74
	\$362.86

Ing. Rodolfo López G.
 GERENTE CNDC / ENATREL