

DOCUMENTO DE TRANSACCIONES DE ENERGIA REGIONAL - LOCAL
I REQUIDACION OFICIAL NOVIEMBRE 2012
Mercado Eléctrico Regional - NICARAGUA
LIQUIDACION DE LAS TRANSACCIONES DE ENERGIA Y CARGOS CRIE Y EOR

AGENTE	CREDITO - DEBITO																			TOTAL A LIQUIDAR OCTUBRE 2012
	DETALLE DE LIQUIDACION DE TRANSACCIONES DE ENERGIA											CARGOS A RECOLECTAR			TOTAL A LIQUIDAR NOVIEMBRE 2012					
	ENERGIA DE OPORTUNIDAD		TRANSMISION POR CONTRATOS		US\$ POR DESVIO DE CONTROL		EMERGENCIA		DESVIO POR FALLA		CARGO VARIABLE DE TRANSMISION	PEAJE		INTERESES		TOTAL A LIQ. TRANS. DE ENERGIA	CARGO-CRIE OCTUBRE 2012	CARGO-EOR OCTUBRE 2012	CARGO POR ENLACE	
	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	US\$	RECIBIDO	HONDURAS	US\$		US\$	US\$	US\$	US\$	
ENEL PLB+PMG					412.04	\$62,691.84			25.43	\$4,165.98	\$410.21				\$67,268.02	-\$6.81	-\$5.63		\$67,255.58	
GEOSA					-0.31	-\$46.69			-0.01	-\$1.00	\$27.24				-\$20.45	-\$19.70	-\$16.28		-\$56.43	
ENEL PCA+PCF					-25.93	-\$3,729.75			-4.56	-\$745.09	\$589.98				-\$3,884.86	-\$37.13	-\$30.69		-\$3,952.68	
EEC-20	-90.00	-\$11,028.56	-4,715.99	-\$8,759.21	174.75	\$21,979.07			1.27	\$163.45	\$403.67				\$2,758.43				\$2,758.43	
MONTE ROSA					-18.80	-\$2,919.68			-1.20	-\$109.54	\$18.78				-\$3,010.45	-\$42.87	-\$35.43		-\$3,088.75	
GENERADORA SN. RAFAEL					2.04	\$347.67			0.05	\$14.85	\$7.18				\$369.70	-\$1.31	-\$1.08		\$367.31	
DISSUR					38.92	\$5,427.48			4.89	\$1,041.59	\$21,504.90				\$27,973.97	-\$10,827.81	-\$8,947.88		\$8,198.28	
DISNORTE					-300.87	-\$44,319.57			-10.47	-\$1,333.25	\$21,939.43				-\$23,713.38	-\$10,336.57	-\$8,541.93		-\$42,591.88	
BLUEFIELDS					-52.60	-\$7,605.46			-3.27	-\$530.70	\$289.32				-\$7,846.84	-\$187.94	-\$155.31		-\$8,190.09	
TRITON																-\$229.42	-\$189.59		-\$419.01	
ENACAL					-75.81	-\$10,897.33			-10.15	-\$1,574.49	\$357.85				-\$12,113.97	-\$345.41	-\$285.44		-\$12,744.82	
CEMEX																-\$203.10	-\$167.84		-\$370.94	
CHDN																-\$46.90	-\$38.75		-\$85.65	
HOLCIM																-\$85.11	-\$70.33		-\$155.44	
CCN					-12.13	-\$1,820.08			-0.32	-\$57.47	\$90.80				-\$1,786.74	-\$92.60	-\$76.52		-\$1,955.86	
ENSA					-47.60	-\$7,111.20			-3.98	-\$515.87	\$52.60				-\$7,574.47	-\$47.59	-\$39.33		-\$7,661.39	
PENSA					-10.59	-\$1,567.35			-1.12	-\$145.70	\$11.89				-\$1,701.16	-\$10.44	-\$8.63		-\$1,720.23	
AGRICORP																-\$46.75	-\$38.64		-\$85.39	
INDEX NIC. S.A.			-648.00	-\$210.7	-4.45	-\$1,161.22			-2.96	-\$402.23	\$77.93				-\$1,696.26	-\$33.25	-\$27.47		-\$1,756.98	
ENEL-MULUKUKU					-17.48	-\$2,543.91			-1.52	-\$221.92	\$55.20				-\$2,710.63	-\$39.26	-\$32.45		-\$2,782.34	
ENEL-SIUNA					-41.07	-\$5,925.89			-3.01	-\$469.74	\$176.92				-\$6,218.71	-\$101.06	-\$83.52		-\$6,403.29	
ALBANISA					60.50	\$9,985.16			-0.66	\$0.89	\$154.06				\$10,140.11	-\$15.35	-\$12.69		\$10,112.07	
AMAYO					-0.00	-\$0.47					\$0.01				-\$0.47	-\$4.25	-\$3.51		-\$8.23	
AMAYO FASE II					-0.00	-\$0.36			-0.00	-\$0.19	\$0.00				-\$0.54	-\$2.33	-\$1.92		-\$4.79	
EAAI																-\$48.71	-\$40.25		-\$88.96	
ENATREL												\$37,607.63	-\$2,426.22	\$235.94	\$35,417.35			-\$1,145.00	\$34,272.35	
EPR																				
PBP					-0.05	-\$8.61					\$0.02				-\$8.59	-\$2.79	-\$2.30		-\$13.68	
HEM					-2.84	-\$377.19					\$3.46				-\$384.00				-\$384.00	
EOL					-0.75	-\$119.25			-0.03	-\$4.89	\$0.93				-\$123.21				-\$123.21	
TOTAL	-90.00	-\$11,028.56	-5,363.99	-\$8,969.95	76.96	\$10,277.20	0.00	\$0.00	-11.63	-\$735.59	46,172.38	\$37,607.63	-2,426.22	\$235.94	71,132.83	-\$22,814.46	-18,853.41	-\$1,145.00	\$28,319.96	

Fecha: miércoles, 23 de enero de 2013

DETALLE DE LIQUIDACION

TOTAL A LIQUIDAR POR TRANSACCIONES ENERGIA	\$71,132.83
TOTAL A LIQUIDAR POR CARGOS EOR, CRIE Y ENLACE	-\$42,812.87
I REQUIDACION OFICIAL NOVIEMBRE 2012	\$28,319.96

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I REQUIDACION OFICIAL NOVIEMBRE 2012

Mercado Eléctrico Regional - NICARAGUA

CARGOS DE LOS AGENTES NACIONALES PARA LA REMUNERACION DE LA LINEA SIEPAC

AGENTE	CARGOS EPR-LINEA SIEPAC				CARGOS TOTALES POR AGENTES EPR- LINEA SIEPAC
	ENERGIA CONSUMIDA OCTUBRE 2012	C. C. LINEA SIEPAC OCTUBRE 2012	INTERESES POR MORA C. C. AL 29 Octubre 2012	PEAJE OPERATIVO EPR	
	MWh	US\$	US\$	US\$	
ENEL PLB+PMG	89.61	-142.12	-8.15		-150.27
GEOSA	259.27	-411.20			-411.20
ENEL PCA+PCF	488.81	-775.23	-0.67		-775.90
EEC-20					
MONTE ROSA	564.34	-895.03	-2.88		-897.91
GENERADORA SN. RAFAEL	17.20	-27.27	-0.72		-27.99
DISSUR	142,533.54	-226,053.05	-517.44		-226,570.49
DISNORTE	136,067.11	-215,797.52	-485.46		-216,282.98
BLUEFIELDS	2,474.03	-3,923.73	-114.48		-4,038.21
TRITON	3,019.99	-4,789.60	-19.18		-4,808.78
ENACAL	4,546.91	-7,211.23	-70.22		-7,281.45
CEMEX	2,673.56	-4,240.17	-12.62		-4,252.79
CHDN	617.32	-979.04	-46.40		-1,025.44
HOLCIM	1,120.31	-1,776.77	-11.05		-1,787.82
PLASTINIC			-2.39		-2.39
CCN	1,218.91	-1,933.15	-4.44		-1,937.59
ENSA	626.48	-993.58	-2.51		-996.09
PENSA	137.49	-218.06	-0.42		-218.48
AGRICORP	615.46	-976.10	-3.72		-979.82
INDEX NIC. S.A.	437.65	-694.10			-694.10
ENEL-MULUKUKU	516.86	-819.72	-20.46		-840.18
ENEL-SIUNA	1,330.34	-2,109.87	-65.37		-2,175.24
ALBANISA	202.12	-320.55	-1.28		-321.83
AMAYO	55.93	-88.70	-0.21		-88.91
AMAYO FASE II	30.63	-48.57	-0.11		-48.68
EAAI	641.19	-1,016.90	-2.41		-1,019.31
ENATREL					
EPR				\$4,498.79	\$4,498.79
PBP	36.71	-58.22	-0.19		-58.41
HEM					
EOL					
TOTAL	300,321.76	-\$476,299.48	-\$1,392.78	\$4,498.79	-\$477,692.26

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DETALLE DE CARGOS EPR- LINEA SIEPAC

CARGO COMPLEMENTARIO LINEA SIEPAC OCTUBRE 2012
 INTERESES POR MORA C. C. AL 29 Octubre 2012
 TOTAL A LIQUIDAR POR CARGO COMPLEMENTARIO
 PEAJE OPERATIVO EPR

	-476,299.48
	-1,392.78
	-477,692.26
	\$4,498.79

Ing. Rodolfo López G.
 GERENTE CNDC / ENATREL