



DOCUMENTO DE TRANSACCIONES ECONOMICAS REGIONALES (DTER)
LIQUIDACION OFICIAL DE NOVIEMBRE 2013 (RMER + PDC)

Mercado Eléctrico Regional - NICARAGUA

RESUMEN DE INGRESOS POR DERECHOS DE TRANSMISION Y CARGOS A RECOLECTAR POR REGULACION Y OPERACIÓN DEL MER DE LOS AGENTES NACIONALES

AGENTES	Ingresos por Ventas de Derechos de Transmisión	CARGOS A RECOLECTAR				MULTAS / INFRACCIONES			OTROS CARGOS/ABONOS			TOTAL	TOTAL A LIQUIDAR DTER
		CARGO-CRIE OCTUBRE 13	CARGO-EOR OCTUBRE-13	CARGO POR ENLACE	Intereses por Mora por cargos	MUY GRAVES	GRAVES	LEVES	Intereses y garantía efectiva	intereses por Mora de transacciones	otros ajustes		
		US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$		
ENEL PLB+PMG		-\$11.18	-\$19.18	-\$6.72								-\$37.08	\$7,609.51
GEOSA		-\$16.10	-\$27.61	-\$34.81					\$0.98			-\$77.54	-\$30.09
ENEL PCA+PCF		-\$0.21	-\$0.37	-\$92.62								-\$93.20	\$113,511.30
EEC-20				-\$8.90					\$30.86			\$21.96	\$715.93
MTR		-\$38.91	-\$66.72	-\$20.10					\$0.13			-\$125.60	-\$896.68
GESARSA		-\$0.55	-\$0.95	-\$0.02								-\$1.52	-\$26.49
DISSUR		-\$8,677.66	-\$14,880.14	-\$361.62								-\$23,919.42	-\$63,585.37
DISNORTE		-\$8,436.45	-\$14,466.53	-\$356.16								-\$23,259.14	-\$74,484.65
ENEL-BLF		-\$149.41	-\$256.21	-\$4.78								-\$410.40	\$896.00
TRITON		-\$187.86	-\$322.13	-\$6.36								-\$516.35	-\$377.46
ENACAL		-\$355.52	-\$609.63	-\$11.23								-\$976.38	\$455.76
CMX		-\$165.35	-\$283.54	-\$5.17								-\$454.06	-\$341.15
CHDN		-\$37.22	-\$63.82	-\$1.20					\$0.24			-\$102.00	-\$75.72
HOLCIM		-\$62.13	-\$106.54	-\$1.45					\$0.97			-\$169.15	-\$137.52
PLASTINIC													
CCN		-\$77.56	-\$133.00	-\$2.46								-\$213.02	-\$2,683.13
ENS		-\$40.52	-\$69.48	-\$1.25								-\$111.25	-\$2,084.89
PENSA		-\$1.13	-\$1.94	-\$56.23					\$7.62			-\$51.68	-\$58.60
AGRICORP		-\$40.24	-\$68.99	-\$1.21					\$3.67			-\$106.77	-\$80.43
IND		-\$27.37	-\$46.94	-\$0.82								-\$75.13	-\$1,117.20
ENEL-MLK		-\$33.80	-\$57.96	-\$1.06								-\$92.82	\$2.78
ENEL-SIU		-\$96.21	-\$164.97	-\$3.00								-\$264.18	\$705.37
ALBANISA		-\$20.54	-\$35.22	-\$93.44					\$0.03			-\$149.17	\$1,251.25
AMY		-\$3.48	-\$5.96	-\$14.31					\$6.07			-\$17.68	-\$108.42
AMY2		-\$1.79	-\$3.07	-\$9.71					\$1.02			-\$13.55	-\$59.96
EAAI		-\$39.46	-\$67.66	-\$1.23								-\$108.35	-\$81.57
ENATREL									\$278.02			\$278.02	\$278.02
EPR													
PBP		-\$2.96	-\$5.08	-\$14.27								-\$22.31	-\$94.41
HEM		-\$0.02	-\$0.04	-\$0.24					\$0.33			\$0.03	\$391.42
EOL		-\$3.60	-\$6.17	-\$20.58								-\$30.35	-\$121.88
HPA		-\$0.01	-\$0.01	-\$14.06					\$1.05			-\$13.03	-\$13.21
TOTAL		-\$18,527.24	-\$31,769.86	-\$1,145.00					\$330.99			-\$51,111.11	-\$20,641.46

miércoles, 18 de diciembre de 2013

Cargos por servicios del MER -\$51,442.10

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AGENTE	ENERGIA CONSUMIDA Octubre 2013	C. C. LINEA SIEPAC	INTERESES POR MORA C. C.	PEAJE OPERATIVO EPR	Cargo Variable de Transmisión Neto	Productos Financieros	TOTAL
	MWh	US\$	US\$	US\$	US\$	US\$	US\$
ENEL PLB+PMG	186.13	-\$163.95	#jREF!				#jREF!
GEOSA	267.92	-\$235.99	#jREF!				#jREF!
ENEL PCA+PCF	3.56	-\$3.14	#jREF!				#jREF!
EEC-20							
MTR	647.57	-\$570.39					-\$570.39
GESARSA	9.18	-\$8.09	#jREF!				#jREF!
DISSUR	144,416.38	-\$127,204.02	#jREF!				#jREF!
DISNORTE	140,402.12	-\$123,668.20	#jREF!				#jREF!
ENEL-BLF	2,486.59	-\$2,190.23	#jREF!				#jREF!
TRITON	3,126.39	-\$2,753.77	#jREF!				#jREF!
ENACAL	5,916.67	-\$5,211.49	#jREF!				#jREF!
CMX	2,751.84	-\$2,423.86	#jREF!				#jREF!
CHDN	619.43	-\$545.60	#jREF!				#jREF!
HOLCIM	1,033.97	-\$910.74					-\$910.74
PLASTINIC			#jREF!				#jREF!
CCN	1,290.85	-\$1,137.00	#jREF!				#jREF!
ENS	674.30	-\$593.93	#jREF!				#jREF!
PENSA	18.80	-\$16.55					-\$16.55
AGRICORP	669.61	-\$589.80					-\$589.80
IND	455.54	-\$401.24	#jREF!				#jREF!
ENEL-MLK	562.54	-\$495.50	#jREF!				#jREF!
ENEL-SIU	1,601.08	-\$1,410.25	#jREF!				#jREF!
ALBANISA	341.85	-\$301.11	#jREF!				#jREF!
AMY	57.87	-\$50.97	#jREF!				#jREF!
AMY2	29.80	-\$26.25	#jREF!				#jREF!
EAAI	656.68	-\$578.41	#jREF!				#jREF!
ENATREL							
EPR					\$18,580.60		\$18,580.60
PBP	49.34	-\$43.46	#jREF!				#jREF!
HEM	0.34	-\$0.30					-\$0.30
EOL	59.90	-\$52.76	#jREF!				#jREF!
HPA	0.13	-\$0.12					-\$0.12
TOTAL	308,336.38	-\$271,587.12	#jREF!		\$18,580.60		#jREF!

miércoles, 18 de diciembre de 2013

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LIQUIDACION OFICIAL DE NOVIEMBRE 2013 (RMER + PDC)
 Mercado Eléctrico Regional - NICARAGUA
RESUMEN DE CARGOS Y ABONOS POR TRANSACCIONES DE ENERGIA EN MER DE LOS AGENTES NACIONALES

AGENTES	Transacciones Programadas no Comprometidas (TPNC)				Cargo en el Mercado de Oportunidad Regional asociado a los Compromisos Contractuales (CMORC)				Cargo Variable de Transmisión Neto ENATREL	Desviaciones en Tiempo Real			Renta de Congestión	Ajustes	TOTAL
	Retiro (TPNCret)		Inyección(TPNCiny)		Retiro		Inyección		CVT neto	Crédito	Débito	Neto US\$	US\$	US\$	US\$
	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$
ENEL PLB+PMG									\$7.01	\$8,265.18	-\$625.60	\$7,639.58			\$7,646.60
GEOSA									\$9.87	\$786.90	-\$749.31	\$37.59			\$47.46
ENEL PCA+PCF									\$0.41	\$113,636.53	-\$32.43	\$113,604.10			\$113,604.51
EEC-20					-7,645.54	-\$25,156.62				\$25,850.59		\$25,850.59			\$693.96
MTR									\$12.97		-\$784.05	-\$784.05			-\$771.08
GESARSA									\$0.34		-\$25.32	-\$25.32			-\$24.98
DISSUR	-26.17	-\$1,392.94	20.77	\$3,769.80					\$5,840.59	\$373,132.28	-\$421,015.69	-\$47,883.40			-\$39,665.95
DISNORTE	-26.17	-\$1,392.94	20.77	\$3,770.53					\$5,721.39	\$373,132.28	-\$432,456.76	-\$59,324.48			-\$51,225.50
BLF									\$104.44	\$8,612.90	-\$7,410.93	\$1,201.97			\$1,306.41
TRITON									\$138.89						\$138.89
ENACAL									\$245.29	\$19,558.53	-\$18,371.68	\$1,186.85			\$1,432.14
CMX									\$112.92						\$112.92
CHDN									\$26.29						\$26.29
HOLCIM									\$31.63						\$31.63
CCN									\$53.65	\$1,183.35	-\$3,707.10	-\$2,523.76			-\$2,470.11
ENS									\$27.29		-\$2,000.93	-\$2,000.93			-\$1,973.64
PENSA									\$0.30		-\$7.22	-\$7.22			-\$6.92
AGRICORP									\$26.34						\$26.34
IND									\$17.81		-\$1,059.89	-\$1,059.89			-\$1,042.07
MLK									\$23.19	\$1,719.61	-\$1,647.20	\$72.41			\$95.60
SIU									\$65.53	\$5,560.57	-\$4,656.54	\$904.02			\$969.55
ALBANISA									\$17.60	\$2,905.53	-\$1,522.71	\$1,382.82			\$1,400.42
AMY									\$1.59		-\$92.33	-\$92.33			-\$90.74
AMY2									\$0.80		-\$47.21	-\$47.21			-\$46.41
EAAI									\$26.78						\$26.78
ENATREL															
EPR															
PBP									\$1.20		-\$73.30	-\$73.30			-\$72.10
HEM									\$0.01	\$391.80	-\$0.42	\$391.39			\$391.39
EOL									\$1.54		-\$93.08	-\$93.08			-\$91.53
HPA											-\$0.19	-\$0.19			-\$0.19
TOTAL	-52.35	-\$2,785.88	41.54	\$7,540.33	-7,645.54	-\$25,156.62			\$12,515.66	\$934,736.05	-\$896,379.88	\$38,356.17			\$30,469.65

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