



DOCUMENTO DE TRANSACCIONES DE ENERGIA REGIONAL - LOCAL
LIQUIDACION OFICIAL DE FEBRERO 2015 (RMER + PDC)

Mercado Eléctrico Regional - NICARAGUA

RESUMEN DE CARGOS Y ABONOS POR TRANSACCIONES DE ENERGIA EN EL MER DE LOS AGENTES NACIONALES

| AGENTES | Transacciones Programadas no Comprometidas (TPNC) | | | | Cargo en el Mercado de Oportunidad Regional asociado a los Compromisos Contractuales (CMORC) | | | | Cargo Variable de Transmisión Neto ENATREL | Desviaciones en Tiempo Real | | | Renta de Congestión | Ajustes | TOTAL |
|---------------|---|------|--------------------|------|--|------|-----------|------|--|-----------------------------|---------------|--------------|---------------------|---------|--------------|
| | Retiro (TPNCret) | | Inyección(TPNCiny) | | Retiro | | Inyección | | CVT neto | Crédito | Débito | Neto US\$ | US\$ | US\$ | US\$ |
| | MWh | US\$ | MWh | US\$ | MWh | US\$ | MWh | US\$ | US\$ | US\$ | US\$ | | | | |
| PLB-PMG | | | | | | | | | \$95.48 | \$2,567.35 | -\$278.33 | \$2,289.02 | | | \$2,384.50 |
| GEOSA | | | | | | | | | \$79.49 | \$224.98 | -\$227.76 | -\$2.78 | | | \$76.70 |
| PCA-PCF | | | | | | | | | \$6.19 | \$29,745.90 | -\$14.39 | \$29,731.51 | | | \$29,737.70 |
| EEC20 | | | | | | | | | | \$0.19 | | \$0.19 | | | \$0.19 |
| MONTE ROSA | | | | | | | | | \$4.94 | | -\$23.06 | -\$23.06 | | | -\$18.12 |
| GESARSA | | | | | | | | | \$3.53 | | -\$10.09 | -\$10.09 | | | -\$6.55 |
| DISSUR | | | | | | | | | \$57,971.51 | \$174,905.99 | -\$179,455.34 | -\$4,549.35 | | | \$53,422.16 |
| DISNORTE | | | | | | | | | \$60,103.93 | \$174,905.99 | -\$188,934.45 | -\$14,028.46 | | | \$46,075.47 |
| BLUEFIELDS | | | | | | | | | \$1,111.17 | \$4,150.85 | -\$3,176.60 | \$974.24 | | | \$2,085.51 |
| TRITON | | | | | | | | | \$1,581.24 | | | | | | \$1,581.24 |
| ENACAL | | | | | | | | | \$2,593.85 | \$6,250.65 | -\$7,795.14 | -\$1,544.49 | | | \$1,049.36 |
| CEMEX | | | | | | | | | \$1,133.66 | | | | | | \$1,133.66 |
| CHDN | | | | | | | | | \$240.18 | | | | | | \$240.18 |
| HOLCIM | | | | | | | | | \$473.17 | | | | | | \$473.17 |
| CCN | | | | | | | | | \$555.20 | \$160.15 | -\$1,688.89 | -\$1,528.75 | | | -\$973.55 |
| ENSA | | | | | | | | | \$284.41 | | -\$841.34 | -\$841.34 | | | -\$556.93 |
| PENSA | | | | | | | | | \$16.73 | | -\$47.66 | -\$47.66 | | | -\$30.94 |
| AGRICORP | | | | | | | | | | | | | | | |
| INDEX | | | | | | | | | \$152.73 | | -\$508.71 | -\$508.71 | | | -\$355.98 |
| MULUKUKU | | | | | | | | | \$245.90 | \$602.06 | -\$730.46 | -\$128.40 | | | \$117.50 |
| SIUNA | | | | | | | | | \$692.62 | \$1,964.23 | -\$2,048.54 | -\$84.30 | | | \$608.31 |
| ALBANISA | | | | | | | | | \$200.66 | \$618.65 | -\$583.44 | \$35.21 | | | \$235.87 |
| AMAYO 1 | | | | | | | | | \$0.40 | | -\$1.71 | -\$1.71 | | | -\$1.31 |
| AMAYO 2 | | | | | | | | | \$0.19 | | -\$0.83 | -\$0.83 | | | -\$0.63 |
| EAAI | | | | | | | | | \$271.16 | | | | | | \$271.16 |
| ENATREL | | | | | | | | | | | | | | | |
| EPR | | | | | | | | | | | | | | | |
| BLUE POWER | | | | | | | | | | | | | | | |
| HEMCO | | | | | | | | | \$125.57 | \$0.14 | -\$375.17 | -\$375.04 | | | -\$249.47 |
| EOLO | | | | | | | | | \$0.10 | | -\$2.26 | -\$2.26 | | | -\$2.16 |
| HIDROPANTASMA | | | | | | | | | \$3.68 | | -\$10.37 | -\$10.37 | | | -\$6.69 |
| DESMINIC | | | | | | | | | \$1,864.86 | | | | | | \$1,864.86 |
| TOTAL | | | | | | | | | \$129,812.54 | \$396,097.12 | -\$386,754.55 | \$9,342.57 | | | \$139,155.11 |

Viernes, 13 de marzo de 2015

Ing. Isaías Barrios A.
GERENTE CNDC / ENATREL (a.i.)





DOCUMENTO DE TRANSACCIONES ECONOMICAS REGIONALES (DTER)

LIQUIDACION OFICIAL DE FEBRERO 2015 (RMER + PDC)

Mercado Eléctrico Regional - NICARAGUA

RESUMEN DE INGRESOS POR DERECHOS DE TRANSMISION Y CARGOS A RECOLECTAR POR REGULACION Y OPERACIÓN DEL MER DE LOS AGENTES NACIONALES

| AGENTES | IVDT Instalaciones ENATREL** MARZO -15 | CARGOS A RECOLECTAR | | | | MULTAS / INFRACCIONES | | | OTROS CARGOS/ABONOS | | | TOTAL | TOTAL A LIQUIDAR DTER |
|---------------|---|-------------------------|-----------------------|---------------------|----------------------------------|-----------------------|--------|-------|--------------------------|---|---------------|--------------|--------------------------|
| | | CARGO-CRIE ENERO- 15 | CARGO-EOR ENERO-15 | CARGO POR ENLACE | Intereses por Mora por Cargos | MUY GRAVES | GRAVES | LEVES | Productos Financieros | Intereses por Mora de Transacciones | Otros Ajustes | | |
| | | US\$ | US\$ | US\$ | US\$ | US\$ | US\$ | US\$ | US\$ | US\$ | US\$ | | |
| PLB-PMG | \$0.61 | -\$22.71 | -\$45.48 | -\$4.18 | | | | | | | | -\$71.76 | \$2,312.74 |
| GEOSA | \$0.51 | -\$18.05 | -\$36.15 | -\$30.94 | | | | | \$0.64 | | | -\$83.99 | -\$7.29 |
| PCA-PCF | \$0.04 | -\$3.34 | -\$6.68 | -\$61.25 | | | | | | | | -\$71.23 | \$29,666.46 |
| EEC20 | | | | -\$2.60 | | | | | \$28.76 | | | \$26.16 | \$26.35 |
| MONTE ROSA | \$0.03 | -\$1.02 | -\$2.04 | -\$31.21 | | | | | \$1.62 | | | -\$32.62 | -\$50.74 |
| GESARSA | \$0.02 | -\$0.80 | -\$1.60 | -\$0.02 | | | | | | | | -\$2.39 | -\$8.95 |
| DISSUR | \$372.13 | -\$10,811.94 | -\$21,652.48 | -\$344.80 | | | | | | | | -\$32,437.08 | \$20,985.08 |
| DISNORTE | \$385.82 | -\$11,114.28 | -\$22,257.95 | -\$354.08 | | | | | | | | -\$33,340.48 | \$12,734.99 |
| BLUEFIELDS | \$7.13 | -\$206.92 | -\$414.39 | -\$4.84 | | | | | | | | -\$619.01 | \$1,466.40 |
| TRITON | \$10.15 | -\$293.38 | -\$587.53 | -\$6.88 | | | | | | | | -\$877.64 | \$703.60 |
| ENACAL | \$16.65 | -\$482.67 | -\$966.61 | -\$11.29 | | | | | \$17.08 | | | -\$1,426.84 | -\$377.48 |
| CEMEX | \$7.28 | -\$209.91 | -\$420.38 | -\$4.93 | | | | | | | | -\$627.95 | \$505.71 |
| CHDN | \$1.54 | -\$42.06 | -\$84.24 | -\$1.05 | | | | | | | | -\$125.80 | \$114.37 |
| HOLCIM | \$3.04 | -\$66.47 | -\$133.12 | -\$2.06 | | | | | | | | -\$198.61 | \$274.56 |
| CCN | \$3.56 | -\$93.31 | -\$186.86 | -\$2.42 | | | | | | | | -\$279.02 | -\$1,252.57 |
| ENSA | \$1.83 | -\$51.52 | -\$103.18 | -\$1.24 | | | | | | | | -\$154.11 | -\$711.05 |
| PENSA | \$0.11 | -\$0.47 | -\$0.94 | -\$48.93 | | | | | \$7.00 | | | -\$43.23 | -\$74.17 |
| AGRICORP | | -\$28.82 | -\$57.71 | | | | | | | | | -\$86.53 | -\$86.53 |
| INDEX | \$0.98 | -\$26.94 | -\$53.95 | -\$0.66 | | | | | \$0.11 | | | -\$80.46 | -\$436.44 |
| MULUKUKU | \$1.58 | -\$45.13 | -\$90.38 | -\$1.07 | | | | | | | | -\$135.00 | -\$17.50 |
| SIUNA | \$4.45 | -\$125.90 | -\$252.13 | -\$3.01 | | | | | | | | -\$376.60 | \$231.72 |
| ALBANISA | \$1.29 | -\$42.89 | -\$85.90 | -\$88.49 | | | | | | | | -\$216.00 | \$19.88 |
| AMAYO 1 | | -\$0.04 | -\$0.07 | -\$33.44 | | | | | \$5.63 | | | -\$27.92 | -\$29.23 |
| AMAYO 2 | | -\$0.04 | -\$0.08 | -\$13.67 | | | | | \$0.95 | | | -\$12.84 | -\$13.47 |
| EAAI | \$1.74 | -\$50.78 | -\$101.69 | -\$1.18 | | | | | | | | -\$151.91 | \$119.25 |
| ENATREL | | | | | | | | | \$259.28 | | | \$259.28 | \$259.28 |
| EPR | | | | | | | | | | | | | |
| BLUE POWER | | | | -\$35.42 | | | | | | | | -\$35.42 | -\$35.42 |
| HEMCO | \$0.81 | -\$0.68 | -\$1.36 | -\$0.55 | | | | | \$0.03 | | | -\$1.75 | -\$251.22 |
| EOLO | | | | -\$42.40 | | | | | | | | -\$42.40 | -\$44.56 |
| HIDROPANTASMA | \$0.02 | -\$0.51 | -\$1.02 | -\$4.28 | | | | | \$0.98 | | | -\$4.80 | -\$11.49 |
| DESMINIC | \$11.97 | -\$366.11 | -\$733.19 | -\$8.11 | | | | | | | | -\$1,095.44 | \$769.42 |
| IHSA * | | | | | | | | | \$0.95 | | | \$0.95 | \$0.95 |
| TOTAL | \$833.30 | -\$24,106.69 | -\$48,277.11 | -\$1,145.00 | | | | | \$323.03 | | | -\$72,372.47 | \$66,782.64 |

Viernes, 13 de marzo de 2015

Cargos por servicios del MER -\$73,528.80

* Inversiones Hidroeléctrica S.A. (IHSA), se encuentra en proceso de
habilitación como Agente del MEMN.

**IVDT: Ingresos por Ventas de Derechos de Transmisión anual y mensual

Ing. Isaías Barrios A.
GERENTE CNDC / ENATREL (a.i.)





DOCUMENTO DE TRANSACCIONES DE ENERGIA REGIONAL - LOCAL
LIQUIDACION OFICIAL DE FEBRERO 2015 (RMER + PDC)
Mercado Eléctrico Regional - NICARAGUA
RESUMEN DE CARGOS Y ABONOS POR LA REMUNERACION DE LA LINEA SIEPAC DE LOS AGENTES NACIONALES

| AGENTE | ENERGIA CONSUMIDA ENERO 2015 | C. C. LINEA SIEPAC | INTERESES POR MORA C. C. | PEAJE OPERATIVO EPR | Cargo Variable de Transmisión Neto | Productos Financieros | IVDT Instalaciones EPR ** MARZO - 15 | TOTAL |
|---------------|---------------------------------|----------------------|-----------------------------|---------------------|---------------------------------------|-----------------------|---|----------------------|
| | MWh | US\$ | US\$ | US\$ | US\$ | US\$ | US\$ | US\$ |
| PLB-PMG | 303.99 | -\$275.27 | -\$0.09 | | | | | -\$275.36 |
| GEOSA | 241.62 | -\$218.80 | | | | | | -\$218.80 |
| PCA-PCF | 44.68 | -\$40.46 | -\$0.04 | | | | | -\$40.50 |
| EEC20 | | | | | | | | |
| MONTE ROSA | 13.65 | -\$12.36 | | | | | | -\$12.36 |
| GESARSA | 10.72 | -\$9.71 | | | | | | -\$9.71 |
| DISSUR | 144,731.04 | -\$131,059.33 | -\$22.92 | | | | | -\$131,082.25 |
| DISNORTE | 148,778.22 | -\$134,724.20 | -\$23.53 | | | | | -\$134,747.73 |
| BLUEFIELDS | 2,769.87 | -\$2,508.22 | -\$0.46 | | | | | -\$2,508.68 |
| TRITON | 3,927.19 | -\$3,556.21 | -\$0.56 | | | | | -\$3,556.77 |
| ENACAL | 6,461.09 | -\$5,850.76 | | | | | | -\$5,850.76 |
| CEMEX | 2,809.96 | -\$2,544.52 | -\$0.44 | | | | | -\$2,544.96 |
| CHDN | 563.09 | -\$509.90 | -\$0.07 | | | | | -\$509.97 |
| HOLCIM | 889.80 | -\$805.74 | | | | | | -\$805.74 |
| PLASTINIC | | | -\$2.36 | | | | | -\$2.36 |
| CCN | 1,249.01 | -\$1,131.03 | -\$0.22 | | | | | -\$1,131.25 |
| ENSA | 689.70 | -\$624.55 | -\$0.90 | | | | | -\$625.45 |
| PENSA | 6.26 | -\$5.67 | | | | | | -\$5.67 |
| AGRICORP | 385.73 | -\$349.29 | | | | | | -\$349.29 |
| INDEX | 360.59 | -\$326.53 | -\$0.04 | | | | | -\$326.57 |
| MULUKUKU | 604.12 | -\$547.05 | -\$0.10 | | | | | -\$547.15 |
| SIUNA | 1,685.30 | -\$1,526.10 | -\$0.29 | | | | | -\$1,526.39 |
| ALBANISA | 574.15 | -\$519.91 | -\$0.08 | | | | | -\$519.99 |
| AMAYO 1 | 0.50 | -\$0.45 | | | | | | -\$0.45 |
| AMAYO 2 | 0.51 | -\$0.46 | | | | | | -\$0.46 |
| EAAI | 679.69 | -\$615.49 | -\$0.11 | | | | | -\$615.60 |
| ENATREL | | | | | | | | |
| EPR | | | | | \$91,689.11 | \$0.70 | \$581.40 | \$92,271.21 |
| BLUE POWER | | | | | | | | |
| HEMCO | 9.07 | -\$8.21 | | | | | | -\$8.21 |
| EOLO | | | | | | | | |
| HIDROPANTASMA | 6.83 | -\$6.19 | | | | | | -\$6.19 |
| DESMINIC | 4,900.83 | -\$4,437.88 | -\$1.28 | | | | | -\$4,439.16 |
| IHSA* | | | | | | | | |
| TOTAL | 322,697.18 | -\$292,214.29 | -\$53.49 | | \$91,689.11 | \$0.70 | \$581.40 | -\$199,996.57 |

Viernes, 13 de marzo de 2015

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