

**DOCUMENTO DE TRANSACCIONES DE ENERGIA REGIONAL - LOCAL
I RELIQUIDACION OFICIAL DE MARZO 2016 (RMER + PDC)**
Mercado Eléctrico Regional - NICARAGUA
RESUMEN DE CARGOS Y ABONOS POR TRANSACCIONES DE ENERGIA EN EL MER DE LOS AGENTES NACIONALES

AGENTES	Transacciones Programadas no Comprometidas (TPNC)				Cargo en el Mercado de Oportunidad Regional asociado a los Compromisos Contractuales (CMORC)				Cargo Variable de Transmisión Neto ENATREL	Desviaciones en Tiempo Real			Renta de Congestión	Ajustes	TOTAL	
	Retiro (TPNCret)		Inyección(TPNCiny)		Retiro		Inyección			CVT neto	Crédito	Débito				Neto US\$
	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$		US\$	US\$	US\$				
PLB-PMG									\$13.12	\$1,968.18	-\$165.83	\$1,802.35			\$1,815.47	
GEOSA									\$15.13	\$198.72	-\$191.77	\$6.95			\$22.08	
PCA-PCF									\$3.51	\$16,233.01	-\$44.36	\$16,188.65			\$16,192.16	
EEC20										\$160.31		\$160.31			\$160.31	
MONTE ROSA									\$2.40		-\$40.86	-\$40.86			-\$38.46	
GESARSA									\$0.40	\$0.00	-\$5.03	-\$5.03			-\$4.63	
DISSUR			2,382.29	\$156,195.82					\$11,423.16	\$163,343.20	-\$162,168.78	\$11,174.42			\$178,793.40	
DISNORTE			2,426.67	\$158,950.06					\$12,030.61	\$163,343.20	-\$163,453.30	-\$110.10			\$170,870.57	
BLUEFIELDS									\$216.93		-\$2,737.21	-\$2,737.21			-\$2,520.28	
TRITON									\$309.42						\$309.42	
ENACAL									\$466.48	\$6,359.54	-\$5,968.52	\$391.03			\$857.51	
CEMEX									\$183.20						\$183.20	
CHDN									\$43.96						\$43.96	
HOLCIM									\$74.02						\$74.02	
CCN									\$109.29	\$458.34	-\$1,387.21	-\$928.87			-\$819.58	
ENSA									\$51.08		-\$642.09	-\$642.09			-\$591.01	
PENSA									\$0.26		-\$3.25	-\$3.25			-\$2.99	
INDEX									\$20.30		-\$233.77	-\$233.77			-\$213.47	
MULUKUKU									\$55.94		-\$724.86	-\$724.86			-\$668.92	
SIUNA									\$154.51		-\$1,998.89	-\$1,998.89			-\$1,844.39	
ALBANISA									\$33.46	\$473.29	-\$418.91	\$54.38			\$87.84	
AMAYO 1									\$0.02		-\$0.33	-\$0.33			-\$0.31	
AMAYO 2									\$0.01		-\$0.23	-\$0.23			-\$0.22	
EAAI									\$53.72						\$53.72	
ENATREL																
EPR																
BLUE POWER									\$0.01		-\$0.29	-\$0.29			-\$0.27	
HEMCO									\$48.54	\$0.39	-\$620.82	-\$620.43			-\$571.89	
EOLO									\$0.01		-\$0.15	-\$0.15			-\$0.14	
HIDROPANTASMA									\$0.89		-\$10.98	-\$10.98			-\$10.09	
DESMINIC									\$315.58						\$315.58	
IHSA									\$0.16		-\$1.94	-\$1.94			-\$1.78	
PHL									\$0.52	\$6,181.14	-\$6.03	\$6,175.11			\$6,175.63	
GREEN POWER									\$10.93		-\$123.48	-\$123.48			-\$112.55	
TOTAL			4,808.95	\$315,145.88					\$25,637.58	\$358,719.32	-\$330,948.87	\$27,770.45			\$368,553.91	

miércoles, 15 de junio de 2016



DOCUMENTO DE TRANSACCIONES ECONOMICAS REGIONALES (DTER)
I RELIQUIDACION OFICIAL DE MARZO 2016 (RMER + PDC)
Mercado Eléctrico Regional - NICARAGUA

RESUMEN DE INGRESOS POR DERECHOS DE TRANSMISION Y CARGOS A RECOLECTAR POR REGULACION Y OPERACIÓN DEL MER DE LOS AGENTES NACIONALES

AGENTES	IVDT Instalaciones ENATREL**	CARGOS A RECOLECTAR					MULTAS / INFRACCIONES			OTROS CARGOS/ABONOS			TOTAL	TOTAL A LIQUIDAR DTER
		CARGO-CRIE	CARGO-EOR	CARGO POR ENLACE	Intereses por Mora por Cargos	MUY GRAVES	GRAVES	LEVES	Productos Financieros	Intereses por Mora de Transacciones	Ajuste			
		US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$			
PLB-PMG	\$2.56	-\$9.31	-\$19.75	-\$3.25									-\$29.75	\$1,785.72
GEOSA	\$2.95	-\$13.28	-\$28.18	-\$39.04					\$0.40				-\$77.15	-\$55.07
PCA-PCF	\$0.69	-\$3.96	-\$8.41	-\$36.87									-\$48.56	\$16,143.60
EEC20				-\$8.51					\$105.46				\$96.95	\$257.26
MONTE ROSA	\$0.47	-\$1.79	-\$3.80	-\$31.86					\$0.89				-\$36.09	-\$74.54
GESARSA	\$0.08	-\$0.37	-\$0.79	-\$0.01									-\$1.09	-\$5.73
DISSUR	\$2,227.79	-\$9,360.58	-\$19,857.26	-\$335.23									-\$27,325.28	\$151,468.11
DISNORTE	\$2,346.25	-\$9,683.07	-\$20,541.37	-\$348.53									-\$28,226.72	\$142,643.85
BLUEFIELDS	\$42.31	-\$168.40	-\$357.23	-\$4.75									-\$488.07	-\$3,008.35
TRITON	\$60.34	-\$264.42	-\$560.93	-\$6.77									-\$771.78	-\$462.37
ENACAL	\$90.98	-\$386.11	-\$819.09	-\$10.21					\$11.60				-\$1,112.84	-\$255.33
CEMEX	\$35.73	-\$163.20	-\$346.21	-\$4.01									-\$477.69	-\$294.50
CHDN	\$8.57	-\$35.70	-\$75.74	-\$0.96									-\$103.83	-\$59.87
HOLCIM	\$14.44	-\$70.78	-\$150.15	-\$1.62									-\$208.11	-\$134.09
PLASTINIC														
CCN	\$21.31	-\$90.81	-\$192.64	-\$2.39									-\$264.53	-\$1,084.11
ENSA	\$9.96	-\$45.55	-\$96.63	-\$1.12									-\$133.34	-\$724.34
PENSA	\$0.05	-\$1.48	-\$3.14	-\$53.66					\$7.68				-\$50.55	-\$53.54
INDEX	\$3.96	-\$18.99	-\$40.29	-\$0.44									-\$55.76	-\$289.23
MULUKUKU	\$10.91	-\$43.87	-\$93.07	-\$1.22									-\$127.25	-\$796.17
SIUNA	\$30.13	-\$119.64	-\$253.81	-\$3.38									-\$346.70	-\$2,191.09
ALBANISA	\$6.52	-\$31.84	-\$67.54	-\$92.02									-\$184.87	-\$97.03
AMAYO 1				-\$29.67					\$6.17				-\$23.50	-\$23.81
AMAYO 2				-\$19.22					\$1.07				-\$18.15	-\$18.37
EAAI	\$10.48	-\$43.98	-\$93.29	-\$1.18									-\$127.97	-\$74.25
ENATREL									\$360.70				\$360.70	\$360.70
EPR														
BLUE POWER				-\$30.46					\$0.98				-\$29.48	-\$29.75
HEMCO	\$9.47	-\$35.95	-\$76.26	-\$1.06									-\$103.81	-\$675.70
EOLO				-\$38.62									-\$38.62	-\$38.76
HIDROPANTASMA	\$0.17	-\$0.59	-\$1.25	-\$2.24					\$1.07				-\$2.84	-\$12.93
DESMINIC	\$61.55	-\$270.19	-\$573.17	-\$6.91									-\$788.72	-\$473.14
IHSA	\$0.03	-\$0.30	-\$0.64	-\$0.43					\$1.04				-\$0.30	-\$2.07
PHL	\$0.10	-\$0.65	-\$1.37	-\$10.01									-\$11.93	\$6,163.70
GREEN POWER	\$2.13	-\$22.55	-\$47.84	-\$19.32					\$1.50				-\$86.08	-\$198.63
TOTAL	\$4,999.93	-\$20,887.36	-\$44,309.85	-\$1,145.00					\$498.56				-\$60,843.72	\$307,710.19

miércoles, 15 de junio de 2016

**IVDT: Ingresos por Ventas de Derechos de Transmisión anual y mensual

Cargos por servicios del MER - \$66,342.21



Ing. Rodolfo López G.
GERENTE CNDC / ENATREL



AGENTE	ENERGIA CONSUMIDA Febrero 2016	C. C. LINEA SIEPAC	INTERESES POR MORA C. C.	PEAJE OPERATIVO EPR	Cargo Variable de Transmisión Neto	Productos Financieros	IVDT Instalaciones EPR **	TOTAL
	MWh	US\$	US\$	US\$	US\$	US\$	US\$	US\$
PLB-PMG	148.64	-\$144.01						-\$144.01
GEOSA	212.15	-\$205.54						-\$205.54
PCA-PCF	63.29	-\$61.31						-\$61.31
EEC20								
MONTE ROSA	28.57	-\$27.68						-\$27.68
GESARSA	5.91	-\$5.73						-\$5.73
DISSUR	149,480.87	-\$144,823.08						-\$144,823.08
DISNORTE	154,630.66	-\$149,812.40						-\$149,812.40
BLUEFIELDS	2,689.16	-\$2,605.37						-\$2,605.37
TRITON	4,222.57	-\$4,091.00						-\$4,091.00
ENACAL	6,165.94	-\$5,973.81						-\$5,973.81
CEMEX	2,606.21	-\$2,525.00						-\$2,525.00
CHDN	570.17	-\$552.40						-\$552.40
HOLCIM	1,130.27	-\$1,095.05						-\$1,095.05
PLASTINIC				-\$2.20				-\$2.20
CCN	1,450.17	-\$1,404.98						-\$1,404.98
ENSA	727.39	-\$704.73		-\$0.65				-\$705.38
PENSA	23.67	-\$22.93						-\$22.93
INDEX	303.33	-\$293.88						-\$293.88
MULUKUKU	700.62	-\$678.79						-\$678.79
SIUNA	1,910.59	-\$1,851.06						-\$1,851.06
ALBANISA	508.43	-\$492.59						-\$492.59
AMAYO 1								
AMAYO 2								
EAAI	702.25	-\$680.36						-\$680.36
ENATREL								
EPR					\$28,695.44	\$11.10	\$3,819.99	\$32,526.53
BLUE POWER								
HEMCO	574.08	-\$556.19						-\$556.19
EOLO								
HIDROPANTASMA	9.43	-\$9.14						-\$9.14
DESMINIC	4,314.66	-\$4,180.22						-\$4,180.22
IHSA	4.84	-\$4.69						-\$4.69
PHL	10.34	-\$10.01						-\$10.01
GREEN POWER	360.11	-\$348.89						-\$348.89
TOTAL	333,554.31	-\$323,160.84	-\$2.85		\$28,695.44	\$11.10	\$3,819.99	-\$290,637.16

miércoles, 15 de junio de 2016

**IVDT: Ingresos por Ventas de Derechos de Transmisión



Ing. Rodolfo López G.
GERENTE CNDC / ENATREL

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