

DOCUMENTO DE TRANSACCIONES DE ENERGIA REGIONAL - LOCAL
LIQUIDACION OFICIAL DE SEPTIEMBRE 2016 (RMER + PDC)

Mercado Eléctrico Regional - NICARAGUA
RESUMEN DE CARGOS Y ABONOS POR TRANSACCIONES DE ENERGIA EN EL MER DE LOS AGENTES NACIONALES

AGENTES	Transacciones Programadas no Comprometidas (TPNC)				Cargo en el Mercado de Oportunidad Regional asociado a los Compromisos Contractuales (CMORC)				Cargo Variable de Transmisión Neto ENATREL	Desviaciones en Tiempo Real			Renta de Congestión	Ajustes	TOTAL
	Retiro (TPNCret)		Inyección(TPNCiny)		Retiro		Inyección		CVT neto	Crédito	Débito	Neto US\$	US\$	US\$	US\$
	MWh	US\$	MWh	US\$	MWh	US\$	MWh	US\$	US\$	US\$	US\$				
PLB-PMG									\$57.59	\$4,447.23	-\$332.32	\$4,114.91			\$4,172.49
GEOSA									\$70.59	\$387.45	-\$424.21	-\$36.75			\$33.84
PCA-PCF									\$5.56	\$47,611.29	-\$29.33	\$47,581.95			\$47,587.52
EEC20	-5,919.18	-\$359,452.85			-240.00	-\$154.80				\$10,546.96		\$10,546.96			-\$349,060.68
MONTE ROSA									\$155.99		-\$894.01	-\$894.01			-\$738.01
GESARSA									\$1.73		-\$9.99	-\$9.99			-\$8.25
DISSUR	-8,464.61	-\$552,990.79			-4,152.02	-\$306.04			\$50,014.15	\$259,299.05	-\$296,356.26	-\$37,057.21			-\$540,339.89
DISNORTE	-10,355.50	-\$665,867.39			-4,428.62	\$789.18			\$50,278.18	\$261,757.79	-\$303,042.16	-\$41,284.38			-\$656,084.40
BLUEFIELDS	-2,292.70	-\$137,682.53							\$838.39	\$2,812.19	-\$4,800.85	-\$1,988.66			-\$138,832.81
TRITON									\$1,381.03						\$1,381.03
ENACAL									\$982.93		-\$5,546.28	-\$5,546.28			-\$4,563.35
CEMEX									\$775.03						\$775.03
CHDN									\$204.18						\$204.18
HOLCIM									\$304.14						\$304.14
CCN									\$460.94	\$7.14	-\$2,586.86	-\$2,579.72			-\$2,118.78
ENSA									\$207.81		-\$1,179.23	-\$1,179.23			-\$971.43
PENSA									\$4.12		-\$75.83	-\$75.83			-\$71.71
INDEX									\$94.19		-\$566.85	-\$566.85			-\$472.66
MULUKUKU	-837.52	-\$50,686.35							\$257.29	\$1,051.13	-\$1,476.38	-\$425.25			-\$50,854.31
SIUNA	-2,266.57	-\$136,704.35							\$675.54	\$2,810.87	-\$3,890.09	-\$1,079.22			-\$137,108.03
ALBANISA									\$148.34	\$1,440.84	-\$872.33	\$568.52			\$716.86
AMAYO 1									\$11.65		-\$57.63	-\$57.63			-\$45.98
AMAYO 2									\$9.39		-\$46.35	-\$46.35			-\$36.96
EAAI									\$224.13						\$224.13
ENATREL															
EPR															
BLUE POWER									\$10.07		-\$56.66	-\$56.66			-\$46.59
HEMCO									\$1.98	\$60.18	-\$12.53	\$47.66			\$49.63
EOLO									\$15.13		-\$74.49	-\$74.49			-\$59.36
HIDROPANTASMA									\$0.04		-\$0.75	-\$0.75			-\$0.70
DESMINIC									\$1,477.32						\$1,477.32
IHSA									\$0.01		-\$0.05	-\$0.05			-\$0.04
PHL									\$2.94	\$10,631.30	-\$14.75	\$10,616.54			\$10,619.48
GREEN POWER									\$66.82		-\$381.99	-\$381.99			-\$315.17
TOTAL	-30,136.09	-\$1903,384.26			-8,820.65	\$328.34			\$108,737.19	\$602,863.42	-\$622,728.18	-\$19,864.76			-\$1814,183.48

viernes, 14 de octubre de 2016



DOCUMENTO DE TRANSACCIONES DE ENERGIA REGIONAL - LOCAL

LIQUIDACION OFICIAL DE SEPTIEMBRE 2016 (RMER + PDC)

Mercado Eléctrico Regional - NICARAGUA

RESUMEN DE CARGOS Y ABONOS POR LA REMUNERACION DE LA LINEA SIEPAC DE LOS AGENTES NACIONALES

AGENTE	ENERGIA CONSUMIDA Agosto 2016	C. C. LINEA SIEPAC	INTERESES POR MORA C. C.	PEAJE OPERATIVO EPR	Cargo Variable de Transmisión Neto	Productos Financieros	IVDT Instalaciones EPR **	TOTAL
		US\$	US\$	US\$	US\$	US\$	US\$	US\$
PLB-PMG	140.92	-\$108.18						-\$108.18
GEOSA	261.81	-\$200.97						-\$200.97
PCA-PCF	66.97	-\$51.41						-\$51.41
EEC20								
MONTE ROSA	65.13	-\$49.99						-\$49.99
GESARSA	5.66	-\$4.35						-\$4.35
DISSUR	162,762.49	-\$124,941.23						-\$124,941.23
DISNORTE	168,522.13	-\$129,362.50						-\$129,362.50
BLUEFIELDS	2,740.70	-\$2,103.84						-\$2,103.84
TRITON	4,435.73	-\$3,404.99						-\$3,404.99
ENACAL	6,241.09	-\$4,790.85						-\$4,790.85
CEMEX	2,683.09	-\$2,059.62						-\$2,059.62
CHDN	668.61	-\$513.24						-\$513.24
HOLCIM	1,183.76	-\$908.69						-\$908.69
PLASTINIC			-\$2.20					-\$2.20
CCN	1,551.91	-\$1,191.29						-\$1,191.29
ENSA	733.96	-\$563.41	-\$0.38					-\$563.79
PENSA	5.40	-\$4.15						-\$4.15
INDEX	310.12	-\$238.05						-\$238.05
MULUKUKU	816.30	-\$626.61						-\$626.61
SIUNA	2,134.82	-\$1,638.75						-\$1,638.75
ALBANISA	354.50	-\$272.12						-\$272.12
AMAYO 1	38.57	-\$29.61						-\$29.61
AMAYO 2	32.32	-\$24.81						-\$24.81
EAAI	744.33	-\$571.37	-\$2.79					-\$574.16
ENATREL								
EPR					\$98,578.86	\$93.88	\$9,222.25	\$107,894.99
BLUE POWER	36.96	-\$28.37						-\$28.37
HEMCO	51.73	-\$39.71						-\$39.71
EOLO	52.53	-\$40.33						-\$40.33
HIDROPANTASMA	2.29	-\$1.76						-\$1.76
DESMINIC	5,002.70	-\$3,840.22						-\$3,840.22
IHSA	0.18	-\$0.14						-\$0.14
PHL	17.92	-\$13.75						-\$13.75
GREEN POWER	237.07	-\$181.98						-\$181.98
TOTAL	361,901.70	-\$277,806.29	-\$5.37		\$98,578.86	\$93.88	\$9,222.25	-\$169,916.67

viernes, 14 de octubre de 2016

**IVDT: Ingresos por Ventas de Derechos de Transmisión



Ing. Rodolfo López G.
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DOCUMENTO DE TRANSACCIONES ECONOMICAS REGIONALES (DTER)
LIQUIDACION OFICIAL DE SEPTIEMBRE 2016 (RMER + PDC)
 Mercado Eléctrico Regional - NICARAGUA

RESUMEN DE INGRESOS POR DERECHOS DE TRANSMISION Y CARGOS A RECOLECTAR POR REGULACION Y OPERACION DEL MER DE LOS AGENTES NACIONALES

AGENTES	IVDT Instalaciones ENATREL**	CARGOS A RECOLECTAR				MULTAS / INFRACCIONES			OTROS CARGOS/ABONOS			TOTAL	TOTAL A LIQUIDAR DTER
		CARGO-CRIE	CARGO-EOR	CARGO POR ENLACE	Intereses por Mora por Cargos	MUY GRAVES	GRAVES	LEVES	Productos Financieros	Intereses por Mora de Transacciones	Ajuste		
		US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$	US\$		
PLB-PMG	\$5.86	-\$7.30	-\$17.84	-\$4.95								-\$24.24	\$4,148.26
GEOSA	\$7.18	-\$13.57	-\$33.14	-\$58.35					\$0.78			-\$97.11	-\$63.27
PCA-PCF	\$0.57	-\$3.47	-\$8.48	-\$48.73								-\$60.11	\$47,527.41
EEC20				-\$0.03					\$4,178.59			\$4,178.56	-\$344,882.13
MONTE ROSA	\$15.86	-\$3.38	-\$8.24	-\$1.44					\$1.70			\$4.50	-\$733.51
GESARSA	\$0.18	-\$0.29	-\$0.72	-\$0.01								-\$0.84	-\$9.10
DISSUR	\$5,085.45	-\$8,435.14	-\$20,600.51	-\$362.57					\$2,608.64			-\$21,704.13	-\$562,044.03
DISNORTE	\$5,112.30	-\$8,733.63	-\$21,329.50	-\$364.03					\$2,605.47			-\$22,709.39	-\$678,793.80
BLUEFIELDS	\$85.25	-\$142.04	-\$346.88	-\$4.63								-\$408.30	-\$139,241.11
TRITON	\$140.42	-\$229.88	-\$561.42	-\$7.63								-\$658.50	\$722.53
ENACAL	\$99.94	-\$323.44	-\$789.92	-\$5.43					\$22.61			-\$996.23	-\$5,559.58
CEMEX	\$78.81	-\$139.05	-\$339.59	-\$4.28								-\$404.11	\$370.92
CHDN	\$20.76	-\$34.65	-\$84.62	-\$1.13								-\$99.64	\$104.55
HOLCIM	\$30.92	-\$61.35	-\$149.83	-\$1.68								-\$181.93	\$122.20
PLASTINIC													\$0.00
CCN	\$46.87	-\$80.43	-\$196.42	-\$2.55								-\$232.53	-\$2,351.31
ENSA	\$21.13	-\$38.04	-\$92.90	-\$1.15								-\$110.96	-\$1,082.39
PENSA	\$0.42	-\$0.28	-\$0.68	-\$83.66					\$14.98			-\$69.22	-\$140.93
INDEX	\$9.58	-\$16.07	-\$39.25	-\$0.52								-\$46.26	-\$518.93
MULUKUKU	\$26.16	-\$42.30	-\$103.32	-\$1.42								-\$120.88	-\$50,975.19
SIUNA	\$68.69	-\$110.64	-\$270.20	-\$3.73								-\$315.88	-\$137,423.91
ALBANISA	\$15.08	-\$18.37	-\$44.87	-\$99.08								-\$147.23	\$569.63
AMAYO 1	\$1.18	-\$2.00	-\$4.88	-\$11.18					\$12.05			-\$4.83	-\$50.81
AMAYO 2	\$0.95	-\$1.67	-\$4.09	-\$8.22					\$2.09			-\$10.93	-\$47.89
EAAI	\$22.79	-\$38.57	-\$94.21	-\$1.24								-\$111.23	\$112.90
ENATREL									\$1,962.81			\$1,962.81	\$1,962.81
EPR													
BLUE POWER	\$1.02	-\$1.92	-\$4.68	-\$11.55					\$3.95			-\$13.18	-\$59.77
HEMCO	\$0.20	-\$2.68	-\$6.55	-\$0.08								-\$9.11	\$40.53
EOLO	\$1.54	-\$2.72	-\$6.65	-\$16.32					\$0.03			-\$24.12	-\$83.48
HIDROPANTASMA		-\$0.12	-\$0.29	-\$14.48					\$2.09			-\$12.79	-\$13.50
DESMINIC	\$150.21	-\$259.26	-\$633.18	-\$8.16					\$4.97			-\$745.41	\$731.91
IHSA		-\$0.01	-\$0.02	-\$5.65					\$2.06			-\$3.62	-\$3.66
PHL	\$0.30	-\$0.93	-\$2.27	-\$10.77								-\$13.67	\$10,605.81
GREEN POWER	\$6.79	-\$12.29	-\$30.01	-\$0.37					\$2.12			-\$33.75	-\$348.92
TOTAL	\$11,056.43	-\$18,755.49	-\$45,805.16	-\$1,145.00					\$11,424.94			-\$43,224.28	-\$1857,407.76

viernes, 14 de octubre de 2016

**IVDT: Ingresos por Ventas de Derechos de Transmisión anual y mensual

Cargos por servicios del MER - \$65,705.65